UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) February 7, 2018

Matrix Service Company

(Exact Name of Registrant as Specified in Its Charter)

DELAWARE (State or Other Jurisdiction of Incorporation) 001-15461 (Commission File Number) 73-1352174 (IRS Employer Identification No.)

5100 E Skelly Dr., Suite 500, Tulsa, OK (Address of Principal Executive Offices)

74135 (Zip Code)

918-838-8822 (Registrant's Telephone Number, Including Area Code)

NOT APPLICABLE

(Former Name or Former Address, if Changed Since Last Report)

	heck the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the growisions (see General Instruction A.2. below):
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
	by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or b-2 of the Securities Act of 1934 (17 CFR §240.12b-2).
Emergin	ng growth company □
	erging growth company, indicate by check mark if the registrant has elected to not use the extended transition period for complying with any new or financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition.

On February 7, 2018 Matrix Service Company (the "Company") issued a press release announcing financial results for the second fiscal quarter ended December 31, 2017. The full text of the press release is attached as Exhibit 99 to this Current Report on Form 8-K.

The information in this Item 2.02 and Exhibit 99 attached hereto is being furnished pursuant to Item 2.02 and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

The following exhibit is furnished herewith:

Exhibit No. Description

99 Press Release dated February 7, 2018, announcing financial results for the second fiscal quarter ended December 31, 2017.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be	be signed on its behalf by the undersigned
hereunto duly authorized.	

	Matrix Service Company	
Dated: February 7, 2018	By:	/s/ Kevin S. Cavanah
		Kevin S. Cavanah

Vice President and Chief Financial Officer



MATRIX SERVICE COMPANY REPORTS SECOND OUARTER RESULTS: MAINTAINS FULL YEAR EPS GUIDANCE

TULSA, OK – February 7, 2018 – **Matrix Service Company** (Nasdaq: MTRX), a leading contractor to the energy, power and industrial markets across North America, today reported financial results for its second quarter ended December 31, 2017.

Key highlights:

- Company earned \$0.17 per fully diluted share in the second quarter
- Consolidated gross margins increased year over year to 9.4%
- Consolidated book-to-bill was 1.0 on awards of \$279.1 million, with the largest quarterly awards in Storage Solutions since the fourth quarter
 of fiscal 2015
- Industrial segment revenue increased 137% while Oil Gas & Chemical segment revenue increased 59% compared to the same period in the prior year
- Net income and tax expense benefited by \$1.9 million as a result of the Tax Cuts and Jobs Act

"Our diversified business model continues to serve us well, with strong second quarter results in our Industrial and Oil Gas & Chemical segments. These positive results were offset by an expected reduction in power generation revenue as well as less spending in the high voltage business," said Matrix Service Company President and CEO John R. Hewitt. "Additionally, in our Storage Solutions segment, while revenues were lower as a result of delayed project awards, we achieved a book-to-bill of 1.8 in the quarter. Subsequent to the closing of the quarter, we received a number of additional significant and strategic project awards; announcements on which will be forthcoming."

The delay in the award of these anticipated projects has shifted revenue to later periods. Said Hewitt, "These and other delayed awards, combined with lower than anticipated spending in our Northeastern based high voltage electrical business, will impact our full year revenue. Our EPS guidance remains unchanged, however we are modifying full year revenue guidance from between \$1.225 billion and \$1.325 billion to between \$1.150 billion and \$1.225 billion."

Second Quarter Fiscal 2018 Results

Consolidated revenue was \$282.9 million for the three months ended December 31, 2017, compared to \$312.7 million in the same period in the prior fiscal year. Storage Solutions revenue declined primarily as a result of delays in project awards which have not allowed the Company to replace higher revenue experienced in the prior year in connection with work on the construction of crude gathering terminals for the Dakota Access pipeline. Electrical Infrastructure segment revenue also declined due to a combination of a reduction in high voltage revenue and revenue associated with the construction of a large power generating facility in the prior year. These decreases were partially offset by higher maintenance, turnaround and construction volumes in our Oil Gas & Chemical segment and higher volumes in our Industrial segment attributable to work in the iron and steel industry.

Consolidated gross profit was \$26.7 million in the three months ended December 31, 2017 compared to \$28.2 million in the three months ended December 31, 2016. The gross margin was 9.4% in the three months ended December 31, 2017 compared to 9.0% in the same period in the prior fiscal year. The increase in gross margin in fiscal 2018 is primarily attributable to improved construction overhead cost recovery. Consolidated SG&A expenses were \$21.5 million in the three months ended December 31, 2017 compared to \$20.0 million in the same period a year earlier. The increase in fiscal 2018 is primarily attributable to overhead and amortization on intangible assets associated with a December 2016 acquisition that expanded the Company's engineering business.

As a result of the factors discussed above, the Company earned net income of \$4.5 million, or \$0.17 per fully diluted share in the second quarter of fiscal 2018 compared to \$5.3 million, or \$0.20 in the prior year.

Six Month Fiscal 2018 Results

Consolidated revenue was \$552.8 million for the six months ended December 31, 2017, compared to \$654.4 million in the same period in the prior fiscal year. Storage Solutions revenue declined primarily as a result of delays in project awards which have not allowed the Company to replace higher revenue experienced in the prior year in connection with work on the construction of crude gathering terminals for the Dakota Access pipeline. Electrical Infrastructure segment revenue also declined due to a combination of a reduction in high voltage revenue and revenue associated with the construction of a large power generating facility in the prior year. These decreases were partially offset by higher maintenance, turnaround and construction volumes in our Oil Gas & Chemical segment and higher volumes in our Industrial segment attributable to work in the iron and steel industry.

Consolidated gross profit was \$55.6 million in the six months ended December 31, 2017 compared to \$60.5 million in the six months ended December 31, 2016. The gross margin was 10.1% in the six months ended December 31, 2017 compared to 9.2% in the same period in the prior fiscal year. The increase in gross margin in fiscal 2018 is primarily attributable to strong project execution as well as improved construction overhead cost recovery. Consolidated SG&A expenses were \$43.1 million in the six months ended December 31, 2017 compared to \$38.0 million in the same period a year earlier. The increase in fiscal 2018 is primarily attributable to overhead and amortization on intangible assets associated with a December 2016 acquisition that expanded the Company's engineering business.

As a result of the factors discussed above, the Company earned net income of \$8.4 million, or \$0.31 per fully diluted share during the six months ended December 31, 2017 compared to \$14.6 million, or \$0.54 in the prior year.

Impact of Tax Cuts and Jobs Act

The Company's financial statements have been adjusted to account for the Tax Cuts and Jobs Act (the "Act"). The Act affected the Company's second quarter and full year results as follows:

- Resulted in a reduced effective tax rate of 32% for fiscal 2018 based on a blended statutory tax rate of 28%.
- Resulted in a \$1.2 million tax benefit related to the remeasurement of the Company's domestic deferred tax assets and liabilities.
- Resulted in a \$0.7 million tax benefit related to reducing the first half of the year income tax expense to the new reduced fiscal 2018 effective rate of 32%.
- The Company does not expect to record a one-time transition tax on unrepatriated earnings of certain foreign entities.

Backlog

Backlog at December 31, 2017 was \$725.0 million compared to \$728.8 million at September 30, 2017. Quarterly book-to-bill ratio was 1.0 on project awards of \$279.1 million. The six month ended December 31, 2017 book-to-bill ratio was 1.1 on project awards of \$595.6 million.

Financial Position

The Company's cash balance increased to \$74.1 million in the quarter. The cash balance combined with availability under the credit facility provides the Company with liquidity of \$99.7 million at December 31, 2017, a decrease of \$32.1 million since September 30, 2017. This decrease in liquidity is primarily attributable to an increase in the capacity constraint of the credit facility along with an increase in project related letters of credit. The Company's liquidity continues to support its long-term strategic growth plans. The Company expects liquidity improvement as we work through the third and fourth quarters of fiscal 2018. Since December 31, 2017, the Company repaid \$35.0 million of borrowings under the credit facility while maintaining a cash balance in excess of \$60.0 million, further strengthening the Company's liquidity.

Earnings Guidance

The Company is maintaining fiscal 2018 earnings guidance of between \$0.55 and \$0.75 per fully diluted share. Revenue guidance is being reduced from between \$1.225 billion and \$1.325 billion to between \$1.150 billion and \$1.225 billion.

Conference Call / Webcast Details

In conjunction with the earnings release, Matrix Service Company will host a conference call / webcast with John R. Hewitt, President and CEO, and Kevin S. Cavanah, Vice President and CFO. The call will take place at 10:30 a.m. (Eastern) / 9:30 a.m. (Central) on Thursday, February 8, 2018 and will be simultaneously broadcast live over the Internet which can be accessed at the Company's website at matrixservicecompany.com on the Investors' page under Conference Calls/Events. Please allow extra time prior to the call to visit the site and download the streaming media software required to listen to the Internet broadcast. The conference call will be recorded and will be available for replay within one hour of completion of the live call and can be accessed following the same link as the live call.

About Matrix Service Company

Founded in 1984, Matrix Service Company is parent to a family of companies that include Matrix Service Inc., Matrix NAC, Matrix PDM Engineering and Matrix Applied Technologies. Our subsidiaries design, build and maintain infrastructure critical to North America's energy, power and industrial markets. Matrix Service Company is headquartered in Tulsa, Oklahoma with subsidiary offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul. South Korea.

The Company reports its financial results based on four key operating segments: Electrical Infrastructure, Storage Solutions, Oil Gas & Chemical and Industrial. To learn more about Matrix Service Company, visit matrixservicecompany.com.

This release contains forward-looking statements that are made in reliance upon the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements are generally accompanied by words such as "anticipate," "continues," "expect," "forecast," "outlook," "believe," "estimate," "should" and "will" and words of similar effect that convey future meaning, concerning the Company's operations, economic performance and management's best judgment as to what may occur in the future. Future events involve risks and uncertainties that may cause actual results to differ materially from those we currently anticipate. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, including those factors discussed in the "Risk Factors" and "Forward Looking Statements" sections and elsewhere in the Company's reports and filings made from time to time with the Securities and Exchange Commission. Many of these risks and uncertainties are beyond the control of the Company, and any one of which, or a combination of which, could materially and adversely affect the results of the Company's operations and its financial condition. We undertake no obligation to update information contained in this release, except as required by law.

For more information, please contact:

Matrix Service Company
Kevin S. Cavanah
Vice President and CFO
T: 918-838-8822
Email:kcavanah@matrixservicecompany.com

Matrix Service Company Condensed Consolidated Statements of Income (unaudited) (In thousands, except per share data)

		Three Mo	nded	Six Months Ended				
	D	ecember 31, 2017	D	December 31, 2016		December 31, 2017		December 31, 2016
Revenues	\$	282,911	\$	312,655	\$	552,821	\$	654,436
Cost of revenues		256,208		284,443		497,227		593,946
Gross profit		26,703		28,212		55,594		60,490
Selling, general and administrative expenses		21,529		19,975		43,099		37,952
Operating income		5,174		8,237		12,495		22,538
Other income (expense):								
Interest expense		(819)		(497)		(1,437)		(740)
Interest income		65		26		104		38
Other		(135)		47		14		54
Income before income tax expense		4,285		7,813		11,176		21,890
Provision (benefit) for federal, state and foreign income taxes		(247)		2,563		2,820		7,298
Net income	\$	4,532	\$	5,250	\$	8,356	\$	14,592
Darie comings was common share	\$	0.17	\$	0.20	\$	0.31	\$	0.55
Basic earnings per common share Diluted earnings per common share	\$	0.17	\$	0.20	\$	0.31	\$	0.53
Weighted average common shares outstanding:	Ф	0.17	Ф	0.20	Ф	0.31	Ф	0.34
Basic		26,771		26,553		26,713		26,470
						*		
Diluted		27,078		26,832		26,933		26,842
	4							

Matrix Service Company Condensed Consolidated Balance Sheets (unaudited) (In thousands)

	December 31, 2017		June 30, 2017
Assets			
Current assets:			
Cash and cash equivalents	\$	74,087	\$ 43,805
Accounts receivable, less allowances (December 31, 2017—\$6,342 and June 30, 2017—\$9,887)		183,451	210,953
Costs and estimated earnings in excess of billings on uncompleted contracts		64,221	91,180
Inventories		4,525	3,737
Income taxes receivable		3,396	4,042
Other current assets		7,826	4,913
Total current assets	'	337,506	358,630
Property, plant and equipment at cost:			
Land and buildings		39,622	38,916
Construction equipment		90,710	94,298
Transportation equipment		48,647	48,574
Office equipment and software		37,169	36,556
Construction in progress		3,719	5,952
Total property, plant and equipment - at cost	'	219,867	 224,296
Accumulated depreciation		(143,680)	(144,022)
Property, plant and equipment - net		76,187	80,274
Goodwill		113,845	113,501
Other intangible assets		25,364	26,296
Deferred income taxes		2,794	3,385
Other assets		2,170	3,944
Total assets	\$	557,866	\$ 586,030

Matrix Service Company Condensed Consolidated Balance Sheets (continued) (unaudited) (In thousands, except share data)

	December 31, 2017	June 30, 2017	
Liabilities and stockholders' equity			
Current liabilities:			
Accounts payable	\$ 71,253	\$ 105,649	
Billings on uncompleted contracts in excess of costs and estimated earnings	66,376	75,127	
Accrued wages and benefits	19,378	20,992	
Accrued insurance	8,691	9,340	
Income taxes payable	17	169	
Other accrued expenses	4,183	7,699	
Total current liabilities	169,898	218,976	
Deferred income taxes	1,158	128	
Borrowings under senior secured revolving credit facility	50,908	44,682	
Other liabilities	316	435	
Total liabilities	222,280	264,221	
Commitments and contingencies			
Stockholders' equity:			
Common stock—\$.01 par value; 60,000,000 shares authorized; 27,888,217 shares issued as of December 31, 2017, and June 30, 2017; 26,811,676 and 26,600,562 shares outstanding as of December 31, 2017 and June	250	250	
30, 2017	279	279	
Additional paid-in capital	128,235	128,419	
Retained earnings	231,330	222,974	
Accumulated other comprehensive loss	(5,788)	 (7,324)	
	354,056	344,348	
Less: Treasury stock, at cost — 1,076,541 shares as of December 31, 2017, and 1,287,655 shares as of June 30, 2017	(18,470)	(22,539)	
Total stockholders' equity	335,586	321,809	
Total liabilities and stockholders' equity	\$ 557,866	\$ 586,030	

Matrix Service Company Results of Operations (unaudited) (In thousands)

	Three Months Ended					Six Months Ended				
	Dec	ember 31, 2017	D	ecember 31, 2016	December 31, 2017]	December 31, 2016		
Gross revenues										
Electrical Infrastructure	\$	64,852	\$	103,158	\$	144,823	\$	191,183		
Oil Gas & Chemical		88,396		56,913		174,257		94,741		
Storage Solutions		71,233		128,927		142,805		328,577		
Industrial		59,260		25,026		92,531		47,753		
Total gross revenues	\$	283,741	\$	314,024	\$	554,416	\$	662,254		
Less: Inter-segment revenues										
Oil Gas & Chemical	\$	37	\$	1,199	\$	245	\$	6,485		
Storage Solutions		792		170		1,349		298		
Industrial		1				1		1,035		
Total inter-segment revenues	\$	830	\$	1,369	\$	1,595	\$	7,818		
Consolidated revenues										
Electrical Infrastructure	\$	64,852	\$	103,158	\$	144,823	\$	191,183		
Oil Gas & Chemical		88,359		55,714		174,012		88,256		
Storage Solutions		70,441		128,757		141,456		328,279		
Industrial		59,259		25,026		92,530		46,718		
Total consolidated revenues	\$	282,911	\$	312,655	\$	552,821	\$	654,436		
Gross profit										
Electrical Infrastructure	\$	5,541	\$	7,225	\$	13,808	\$	12,475		
Oil Gas & Chemical		11,768		2,431		22,806		2,432		
Storage Solutions		5,298		17,071		12,838		43,524		
Industrial		4,096		1,485		6,142		2,059		
Total gross profit	\$	26,703	\$	28,212	\$	55,594	\$	60,490		
Operating income (loss)										
Electrical Infrastructure	\$	1,079	\$	2,164	\$	4,656	\$	3,221		
Oil Gas & Chemical		5,198		(1,950)		9,332		(4,855)		
Storage Solutions		(2,609)		8,242		(2,684)		25,015		
Industrial		1,506		(219)		1,191		(843)		
Total operating income	\$	5,174	\$	8,237	\$	12,495	\$	22,538		

Backlog

We define backlog as the total dollar amount of revenue that we expect to recognize as a result of performing work that has been awarded to us through a signed contract, notice to proceed or other type of assurance that we consider firm. The following arrangements are considered firm:

- · fixed-price awards;
- · minimum customer commitments on cost plus arrangements; and
- certain time and material arrangements in which the estimated value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts with no minimum commitments and other established customer arrangements, we include only the amounts that we expect to recognize into revenue over the next 12 months. For all other arrangements, we calculate backlog as the estimated contract amount less revenue recognized as of the reporting date.

The following table provides a summary of changes in our backlog for the three months ended December 31, 2017:

	Electrical Infrastructure		Oil Gas & Chemical		Storage Solutions			Industrial	Total
			(In thousands)						
Backlog as of September 30, 2017	\$	119,642	\$	235,549	\$	133,138	\$	240,468	\$ 728,797
Project awards		40,083		91,491		123,568		24,006	279,148
Revenue recognized		(64,852)		(88,359)		(70,441)		(59,259)	(282,911)
Backlog as of December 31, 2017	\$	94,873	\$	238,681	\$	186,265	\$	205,215	\$ 725,034
Book-to-bill ratio(1)		0.6		1.0		1.8		0.4	1.0

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.

The following table provides a summary of changes in our backlog for the six months ended December 31, 2017:

	Electrical Infrastructure		Oil Gas & Chemical		Storage Solutions		Industrial	Total
				(I	n thousands)			
Backlog as of June 30, 2017	\$ 162,637	\$	287,007	\$	141,551	\$	91,078	\$ 682,273
Project awards	77,059		125,686		186,170		206,667	595,582
Revenue recognized	(144,823)		(174,012)		(141,456)		(92,530)	(552,821)
Backlog as of December 31, 2017	\$ 94,873	\$	238,681	\$	186,265	\$	205,215	\$ 725,034
Book-to-bill ratio(1)	0.5		0.7		1.3		2.2	1.1

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.