UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) November 8, 2023

Matrix Service Company

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation) 001-15461 (Commission File Number) 73-1352174 (IRS Employer Identification No.)

15 East 5th Street, Suite 1100, Tulsa, Oklahoma 74103 (Address of principal executive offices and zip code)

918-838-8822

(Registrant's Telephone Number, Including Area Code)

NOT APPLICABLE

(Former Name or Former Address, if Changed Since Last Report)

	neck the appropriate box below it the Form 8-K filling is intended to simultaneously satisfy the filling obligation of the registrant under any of the ng provisions (see General Instruction A.2. below):							
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)							
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)							
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))							
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))							
	Securities registered pursuant to Section 12(b) of the Act:							
	Title of each class Common Stock, par value \$0.01 per share Trading Symbol(s) MTRX NASDAQ Global Select Market							
	by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or the Securities Act of 1934 (17 CFR §240.12b-2).							
Emergi	ng growth company □							
	nerging growth company, indicate by check mark if the registrant has elected to not use the extended transition period for complying with any new ed financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.							
	<u> </u>							

Item 2.02 Results of Operations and Financial Condition.

On November 8, 2023, the Company issued a press release announcing financial results for the first quarter of fiscal 2024. The full text of the press release is attached as Exhibit 99 to this Current Report on Form 8-K. The information in this Item 2.02 and Exhibit 99 attached hereto is being furnished pursuant to Item 2.02 and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	<u>Description</u>
99	Press release dated November 8, 2023, announcing financial results for the first quarter of fiscal 2024.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Matrix Service Company

Dated: November 8, 2023 By: /s/ Kevin S. Cavanah

Kevin S. Cavanah

Vice President and Chief Financial Officer



MATRIX SERVICE COMPANY REPORTS FIRST QUARTER FISCAL 2024 RESULTS

TULSA, OK – November 8, 2023 – **Matrix Service Company** (Nasdaq: MTRX), through its subsidiaries, is a leading North American industrial engineering, construction, and maintenance contractor headquartered in Tulsa, Oklahoma with offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul, South Korea.

Key highlights:

- Project awards in the quarter of \$497.4 million, the highest quarterly award total in five years, resulting in a book-to-bill ratio of 2.5.
- Backlog increased by 126% to \$1.4 billion compared to the same period a year ago; highest backlog level since June 30, 2015.
- Revenue of \$197.7 million in the first quarter of fiscal 2024 compared to \$205.9 million in the fourth quarter of fiscal 2023. Revenue is expected to improve in the second half of the fiscal year as a result of recent awards.
- First quarter fiscal 2024 loss per share of \$0.12; adjusted loss per share of \$0.21⁽¹⁾.
- Adjusted EBITDA loss of \$0.7 million⁽¹⁾ for the first quarter of fiscal 2024.

"The strong momentum in our markets is reflected in project awards of \$497 million in our first fiscal quarter, resulting in a book-to-bill ratio of 2.5. We ended the quarter with a backlog of \$1.4 billion, our largest backlog since June 30, 2015," said John R. Hewitt, President and CEO. "We have good visibility into revenue and margins for the next several years, and recent large project awards will begin to show up in our results in the second half of this fiscal year. As the spending recovery in our end markets has materialized in a meaningful way, our strategic approach to the energy and industrial end markets we serve is being validated. We believe strong tailwinds, particularly in the energy markets, and our deep expertise and experience executing our clients' mission-critical projects will drive our business for years to come."

Earnings Summary

Revenue of \$197.7 million during the first quarter of fiscal 2024 was in line with our expectations. The contribution to revenue of newly awarded projects is currently limited as they progress through engineering and planning stages.

Gross margin was 6.0% in the first quarter of fiscal 2024 compared to a gross margin of 7.1% in the fourth quarter of fiscal 2023. Despite generally strong project execution, gross margins in the first quarter of fiscal 2024 were negatively impacted by the under-recovery of construction overhead costs. On a consolidated basis, we expect to achieve full recovery of construction overhead costs on higher revenue volumes in the second half of fiscal 2024.

⁽¹⁾ Adjusted net loss and adjusted loss per share are non-GAAP financial measures which exclude restructuring costs and gain on sale of non-core assets. Adjusted EBITDA is a non-GAAP financial measure which excludes restructuring costs, gain on sale of non-core assets, stock-based compensation, interest expense, and depreciation and amortization expense. See the Non-GAAP Financial Measures section included at the end of this release for a reconciliation to net loss and net loss per share.

In the Storage and Terminals Solutions segment, revenue increased to \$90.1 million in the first quarter of fiscal 2024 as compared to \$64.1 million in the fourth quarter of fiscal 2023 as a result of capital projects awarded in the prior fiscal year. Gross margin of 5.5% improved over fourth quarter of fiscal 2023 due to strong project execution, but was negatively impacted by the under-recovery of construction overhead costs. We have allocated additional resources to this segment to support recent awards and additional revenue in the second half of fiscal 2024. As these revenues increase, we expect to reach full recovery of construction overhead costs in the second half of fiscal 2024.

In the Utility and Power Infrastructure segment, revenue was \$32.4 million in the first quarter of fiscal 2024 compared to \$39.1 million in the fourth quarter of fiscal 2023 due to lower volumes of power delivery work during the summer months. LNG peak shaving work added to backlog over the past year is expected to positively impact revenue in this segment beginning in the second quarter of fiscal 2024. Gross margin was 11.4%, which was positively impacted by strong project execution which led to favorable project closeouts, as well as LNG peak shaving projects which have a better margin profile.

In the Process and Industrial Facilities segment, revenue decreased to \$75.1 million in the first quarter of fiscal 2024 compared to \$102.7 million in the fourth quarter of fiscal 2023 primarily due to completion of certain gas processing work, lower refinery volumes during the summer months, and the sale of a non-core business during fourth quarter of fiscal 2023. Despite generally strong project execution, first quarter gross margin of 6.8% was negatively impacted by low revenue volumes, which led to the under-recovery of construction overhead costs.

Consolidated SG&A expenses were \$17.1 million in the first quarter of fiscal 2024 compared to \$17.0 million in the fourth quarter of fiscal 2023. We accrued an additional \$1.6 million of expense associated with the variable accounting for cash-settled stock-based compensation, which increased due to a higher stock price. This increase was offset by various other lower costs, which includes delaying certain costs based on the timing of revenue. We continue to closely manage our cost structure. We may incur increases in expenses in future periods associated with performance-based compensation as a result of our improved operating results and stock price.

Other income during the three months ended September 30, 2023 included a gain of \$2.5 million on the sale of a previously utilized facility which was no longer strategic to the future of the business.

Our effective tax rate for the first quarter of fiscal 2024 was zero, impacted by the valuation allowance placed on all our deferred tax assets due to the existence of a cumulative loss over a three-year period. As a result, we expect the effective tax rate to be around zero throughout fiscal 2024.

For the first quarter of fiscal 2024, we had a net loss of \$3.2 million, or \$0.12 per share, compared to a net loss of \$0.3 million, or \$0.01 per share, in the fourth quarter of fiscal 2023. For the first quarter of fiscal 2024, we had an adjusted net loss of \$5.7 million, or \$0.21 per share, compared to an adjusted net loss of \$3.1 million, or \$0.11 per share, in the fourth quarter of fiscal 2023⁽¹⁾.

Backlog

Our backlog increased by \$299.7 million from the end of the prior quarter to \$1.4 billion as of September 30, 2023. Project awards totaled \$497.4 million in the first quarter of fiscal 2024, resulting in a book-to-bill ratio of 2.5. On a segment basis, the first quarter book-to-bill was 4.6 for Storage and Terminal Solutions, driven by the award of a large LNG storage facility. Book-to-bill in the Utility and Power Infrastructure segment was 0.7 and for Process and Industrial Facilities, the book-to-bill was 0.8. The table below summarizes our awards, book-to-bill ratios and backlog by segment for our first fiscal quarter (amounts are in thousands, except for book-to-bill ratios):

		Three Mont September		Back	log as of September	
Segment:	Awards Bo			30, 2023		
Storage and Terminal Solutions	\$	414,645	4.6	\$	595,160	
Utility and Power Infrastructure		23,089	0.7		450,212	
Process and Industrial Facilities		59,660	0.8		344,461	
Total	\$	497,394	2.5	\$	1,389,833	

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.

Financial Position

As of September 30, 2023, we had total liquidity of \$80.3 million and \$10.0 million in debt. Liquidity is comprised of \$27.4 million of unrestricted cash and cash equivalents and \$52.9 million of borrowing availability under the credit facility. The company also has \$25.0 million of restricted cash to support the facility. In October 2023, we had a favorable resolution of a long-standing legal dispute with an iron and steel customer that resulted in the receipt of \$16.8 million. The amount collected represented the full amount owed under a reimbursable contract which the Company had pursued for a number of years. Given our strong cash position, in November 2023, we repaid all outstanding borrowings under the credit facility.

Conference Call Details

In conjunction with the earnings release, Matrix Service Company will host a conference call with John R. Hewitt, President and CEO, and Kevin S. Cavanah, Vice President and CFO. The call will take place at 10:30 a.m. (Eastern) / 9:30 a.m. (Central) on Thursday, November 9, 2023.

A live webcast of the conference call will be available on the Investor Relations page of the Company's website at matrixservicecompany.com under Events and Presentations. Investors and other interested parties can access a live audio-visual webcast using this webcast link: https://edge.media-server.com/mmc/p/g6c6paja, or through the Company's website at www.matrixservicecompany.com on the Investors Relations page under Events & Presentations.

For those unable to participate in the conference call, a replay of the webcast will be available on the Investor Relations page of the Company's website.

The conference call will be recorded and will be available for replay within one hour of completion of the live call and can be accessed following the same link as the live call.

About Matrix Service Company

Matrix Service Company (Nasdaq: MTRX), through its subsidiaries, is a leading North American industrial engineering and construction contractor headquartered in Tulsa, Oklahoma with offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul, South Korea.

The Company reports its financial results in three key operating segments: Storage and Terminal Solutions, Utility and Power Infrastructure, and Process and Industrial Facilities.

With a focus on sustainability, building strong Environment, Social and Governance (ESG) practices, and living our core values, Matrix ranks among the Top Contractors by Engineering-News Record, was recognized for its Board diversification, is an active signatory to CEO Action for Diversity and Inclusion, and is consistently recognized as a Great Place to Work®. To learn more about Matrix Service Company, visit matrixservicecompany.com and read our inaugural Sustainability Report.

This release contains forward-looking statements that are made in reliance upon the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements are generally accompanied by words such as "anticipate," "continues," "expect," "forecast," "outlook," "believe," "estimate," "should" and "will" and words of similar effect that convey future meaning, concerning the Company's operations, economic performance and management's best judgment as to what may occur in the future. Future events involve risks and uncertainties that may cause actual results to differ materially from those we currently anticipate. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, including the successful implementation of the Company's business improvement plan and the factors discussed in the "Risk Factors" and "Forward Looking Statements" sections and elsewhere in the Company's reports and filings made from time to time with the Securities and Exchange Commission. Many of these risks and uncertainties are beyond the control of the Company, and any one of which, or a combination of which, could materially and adversely affect the results of the Company's operations and its financial condition. We undertake no obligation to update information contained in this release, except as required by law.

For more information, please contact:

Kellie Smythe Senior Director, Investor Relations T: 918-359-8267

Email: ksmythe@matrixservicecompany.com

Matrix Service Company Condensed Consolidated Statements of Income (unaudited)

(In thousands, except per share data)

	Three M	onths Ended
	September 30, 2023	September 30, 2022
Revenue	\$ 197,659	\$ 208,431
Cost of revenue	185,800	195,423
Gross profit	11,859	13,008
Selling, general and administrative expenses	17,113	16,811
Restructuring costs	-	1,287
Operating loss	(5,254	(5,090)
Other income (expense):		
Interest expense	(325	(372)
Interest income	150	24
Other	2,262	(1,074)
Loss before income tax expense	(3,167	(6,512)
Provision for federal, state and foreign income taxes		_
Net loss	\$ (3,167	\$ (6,512)
Basic loss per common share	\$ (0.12) \$ (0.24)
Diluted loss per common share	\$ (0.12) \$ (0.24)
Weighted average common shares outstanding:		
Basic	27,113	26,862
Diluted	27,113	26,862

Matrix Service Company Condensed Consolidated Balance Sheets (unaudited) (In thousands)

	September 30, 2023		June 30, 2023
Assets			
Current assets:			
Cash and cash equivalents	\$	27,359	\$ 54,812
Accounts receivable, less allowances (September 30, 2023—\$402 and June 30, 2023—\$1,061)		152,300	145,764
Costs and estimated earnings in excess of billings on uncompleted contracts		42,369	44,888
Inventories		9,153	7,437
Income taxes receivable		496	496
Prepaid expenses		10,136	5,741
Other current assets		3,235	3,118
Total current assets		245,048	262,256
Restricted cash		25,000	25,000
Property, plant and equipment - net		45,027	47,545
Operating lease right-of-use assets		20,641	21,799
Goodwill		29,055	29,120
Other intangible assets, net of accumulated amortization		2,635	3,066
Other assets, non-current		14,872	11,718
Total assets	\$	382,278	\$ 400,504

Matrix Service Company Condensed Consolidated Balance Sheets (continued) (unaudited) (In thousands, except share data)

	Se	September 30, 2023				June 30, 2023
Liabilities and stockholders' equity		_				
Current liabilities:						
Accounts payable	\$	74,094	\$	76,365		
Billings on uncompleted contracts in excess of costs and estimated earnings		73,133		85,436		
Accrued wages and benefits		11,511		13,679		
Accrued insurance		5,749		5,579		
Operating lease liabilities		4,281		4,661		
Other accrued expenses		2,641		1,815		
Total current liabilities		171,409		187,535		
Deferred income taxes		25		26		
Operating lease liabilities		19,945		20,660		
Borrowings under asset-backed credit facility		10,000		10,000		
Other liabilities, non-current		1,776		799		
Total liabilities		203,155		219,020		
Commitments and contingencies						
Stockholders' equity:						
Common stock—\$.01 par value; 60,000,000 shares authorized; 27,888,217 shares issued as of September 30, 2023 and June 30, 2023; 27,209,838 and 27,047,318 shares outstanding as of September 30, 2023 and June 30,						
2023, respectively		279		279		
Additional paid-in capital		139,773		140,810		
Retained earnings		55,750		58,917		
Accumulated other comprehensive loss		(9,307)		(8,769)		
		186,495		191,237		
Treasury stock, at cost — 678,379 shares as of September 30, 2023, and 840,899 shares as of June 30, 2023		(7,372)		(9,753)		
Total stockholders' equity		179,123		181,484		
Total liabilities and stockholders' equity	\$	382,278	\$	400,504		

Matrix Service Company Results of Operations (unaudited) (In thousands)

Someware septembrane Gross reunier 5 90,90 9 5 77,20 Storage and Femial Solutions 3,235 5 4,40 8 For the specimen of Solution of Tailing Solutions 9,105,10 9 5,00 8 Total goar sevene 9,105,10 9 5,00 8 5,00 8 Book process and Industrial Facilities 1,00 8 2,00 8 5,00 8			Three Months Ended			
Storage and Terminal Solutions \$ 90,979 \$ 77,200 Utility and Power Infrastructure \$ 23,355 44,870 Process and Industrial Facilities \$ 198,512 \$ 20,805 Total gross revenue \$ 188,52 \$ 20,805 Broad Terminal Solutions \$ 83 \$ 187 Process and Industrial Facilities 18 117 Total inter-segment revenue \$ 83 \$ 184 Consolidated revenue \$ 9,014 \$ 76,933 Storage and Terminal Solutions \$ 9,014 \$ 76,933 Utility and Power Infrastructure \$ 23,36 \$ 20,443 Process and Industrial Facilities \$ 19,50 \$ 20,443 Total consolidated revenue \$ 19,50 \$ 20,643 Total consolidated revenue \$ 1,640 \$ 20,60<		S				
Utility and Power Infrastructure 33.39 44,870 Process and Industrial Facilities 75.13 8,785 Talgogos revenue ************************************	Gross revenue					
Process and Industrial Facilities 75,138 86,745 Total gross revenue 5,198,10 2,000,000 Less: Intersepment reverue 8,835 8,355 1,357 Process and Industrial Facilities 9,100 3,100 4,100 Total inter-segment revenue 8,100 3,100 4,100 Conspilated revenue 3,205 4,400 1,000 4,000 1,000 <t< td=""><td>Storage and Terminal Solutions</td><td>\$</td><td>90,979</td><td>\$</td><td>77,290</td></t<>	Storage and Terminal Solutions	\$	90,979	\$	77,290	
Total gross revenue \$ 198,512 \$ 208,908 Less Inter-segment revenue \$					44,870	
Less: Inter-segment revenue 8 3 3 3 3 3 3 3 1 2 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3<	Process and Industrial Facilities		75,138		86,745	
Storage and Terminal Solutions \$ 83 3 57 Process and Industrial Facilities 2 85 3 17 Consolidated revenue Storage and Terminal Solutions \$ 90,144 7 6,933 Utility and Power Infrastructure 3 2,935 4 4,870 Toat consolidated revenue 5 90,145 8 6,828 Toat consolidated revenue 5 90,145 8 6,828 Toat consolidated revenue 5 9,078 8 6,828 Toat consolidated revenue 3 9,078 9 1,828 Cross gent Consolidated revenue 3 9,078 9 1,728 Utility and Power Infrastructure 1,836 9 1,838 Toating special and administrative expenses 3 9,48 9 1,848 Utility and Power Infrastructure 3,87 9 1,848 Tocas and Industrial Facilities 3 7,82 9 1,848 <t< td=""><td>Total gross revenue</td><td>\$</td><td>198,512</td><td>\$</td><td>208,905</td></t<>	Total gross revenue	\$	198,512	\$	208,905	
Process and Industrial Facilities 8 17 Total inter-segment revenue 8 8 47 Chosolidated revenue 8 90,14 8 76,20 Storage and Terminal Solutions 9,91,44 97,63 44,870 Process and Industrial Facilities 5,91,52 86,68 Total consolidated revenue 9 19,52 20,84,31 Total consolidated revenue 3,93 7,54 3,62 Total consolidated revenue 3,93 7,54 4,52 Total consolidated revenue 3,93 7,54 4,52 Utility and Deven Infrastructure 3,68 4,50 4,50 4,50 6,60 1,50 4,50 6,60 1,50 4,50 6,60 1,50 4,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60 1,50 6,60	Less: Inter-segment revenue			-		
Total inter-segment revenue \$ 8.5 \$ 4.7 Consolidated revenue \$ 9.04 \$ 76,933 Utility and Power Infrastructure 32,395 44,870 Process and Industrial Facilities 3 17,512 36,628 Total consolidated revenue \$ 19,752 36,628 Total consolidated revenue \$ 19,752 36,628 Total consolidated revenue \$ 4,953 7,564 Gross profit \$ 4,953 7,564 Utility and Power Infrastructure 3,897 1,714 Process and Industrial Facilities \$ 1,308 6,009 Total gloss profit \$ 1,308 6,009 Total general and administrative expenses \$ 1,508 1,508 1,508 Utility and Power Infrastructure 3,087 4,070 2,009 1,508 1,	Storage and Terminal Solutions	\$	835	\$	357	
Consolidated revenue Section of Terminal Solutions \$ 90,14 \$ 76,933 \$ 48,70 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 44,870 \$ 60,028 \$ 20,028,431 \$ 60,028 \$ 20,028,431 \$ 60,028 \$ 20,028,431 \$ 75,624 \$ 60,028 \$ 20,028,431 \$ 75,624	Process and Industrial Facilities		18		117	
Storage and Terminal Solutions \$ 90,144 \$ 76,933 Utility and Power Infrastructure 32,395 44,870 Process and Industrial Facilities 5 197,659 \$ 208,431 Tot consolidated revenue 5 197,659 \$ 208,431 Cross profit (loss) Storage and Terminal Solutions 5,078 7,764 Utility and Power Infrastructure 5,078 4,309 Croperate 1,869 1,809 Total general and Industrial Facilities 5,078 4,000 Total general and administrative expenses 1,508 4,070 Storage and Terminal Solutions \$ 4,629 4,158 Utility and Power Infrastructure 3,307 4,070 Cropcate 7,849 6,845 Total selling, general and administrative expenses 3,307 4,070 Total selling, general and administrative expenses 3,307 4,070 Total selling, general and administrative expenses 3,307 5,168 Total selling, general and administrative expenses 3,087 5,168 Storage and Terminal Solutions 3,087	Total inter-segment revenue	\$	853	\$	474	
Utility and Power Infrastructure 32,395 44,870 Process and Industrial Facilities 75,120 86,628 Total Consolidated revenue 19,762 20,843 Cross profit (Ios) 2 30,873 7,564 Utility and Power Infrastructure \$ 4,953 7,564 Utility and Power Infrastructure \$ 5,078 4,330 Cropcase \$ 11,859 \$ 13,000 Total gross profit \$ 11,859 \$ 13,000 Total gross profit \$ 12,000 \$ 13,000 Total gross profit \$ 14,000 \$ 13,000 Utility and Power Infrastructure \$ 4,000 \$ 13,000 Utility and Power Infrastructure \$ 3,000 \$ 4,000 Cropcrate \$ 3,000 \$ 16,810 Total selling, general and administrative expenses \$ 17,100 \$ 16,810 Total selling, general and administrative expenses \$ 1,548 \$ 1,788 \$ 16,810 Total selling, general and administrative expenses \$ 1,548 \$ 1,548 \$ 1,548 \$ 1,548 \$ 1,548 \$ 1,548 \$ 1,548 \$ 1,548 <t< td=""><td>Consolidated revenue</td><td></td><td>-</td><td></td><td></td></t<>	Consolidated revenue		-			
Process and Industrial Facilities 75,120 86,628 Total consolidated revenue 197,659 208,431 Cross profit (unity and Power Infrastructure \$ 4,953 \$ 7,564 Utility and Power Infrastructure 3,697 1,714 Process and Industrial Facilities 5,078 4,330 Copporate 1,805 1,809 1,800 Total goss profit \$ 1,805 1,800 1,800 Selling, general and administrative expenses Utility and Power Infrastructure \$ 4,629 \$ 4,158 Utility and Power Infrastructure 3,087 4,070 Process and Industrial Facilities 3,087 4,070 Total selling, general and administrative expenses \$ 1,581 4,070 Process and Industrial Facilities \$ 1,581 4,070 Restructuring costs \$ 2,82 5,22 Utility and Power Infrastructure \$ 2 3,13 Copporate \$ 2 3,13 Total sellung, general and administrative expenses \$ 2 3,28 Utility and Power Infrastructure <th< td=""><td>Storage and Terminal Solutions</td><td>\$</td><td>90,144</td><td>\$</td><td>76,933</td></th<>	Storage and Terminal Solutions	\$	90,144	\$	76,933	
Total consolidated revenue \$ 197.659 \$ 208.431 Gross profit (loss) \$ 4,953 \$ 7,564 Utility and Power Infrastructure \$ 3,697 1,714 Process and Industrial Facilities \$ 1,808 4,303 Corporate \$ 1,809 \$ 6000 Total gross profit \$ 1,809 \$ 6000 Solling speneral and administrative expenses \$ 1,528 \$ 1,508 Utility and Power Infrastructure \$ 4,629 \$ 4,158 Process and Industrial Facilities \$ 3,087 4,070 Corporate \$ 3,087 4,070 Total selling, general and administrative expenses \$ 7,849 6,084 Total selling, general and administrative expenses \$ 1,748 1,681 Total selling, general and administrative expenses \$ 1,749 6,162 Total selling, general and administrative expenses \$ 1,819 6,162 Total selling, general and administrative expenses \$ 2,82 5,22 Utility and Power Infrastructure \$ 2,82 5,22 Total restructuring costs \$ 2,82 3,24 6,22 <tr< td=""><td>Utility and Power Infrastructure</td><td></td><td>32,395</td><td></td><td>44,870</td></tr<>	Utility and Power Infrastructure		32,395		44,870	
Gross profit (loss) Storage and Terminal Solutions \$ 4,953 \$ 7,564 Utility and Power Infrastructure 3,697 1,714 Process and Industrial Facilities 5,078 4,303 Corporate (1,869) 6000 Total gross profit \$ 1,158 13,008 Selling general and administrative expenses Utility and Power Infrastructure \$ 4,629 \$ 4,158 Utility and Power Infrastructure 3,087 4,070 Corporate 5,171 5,168 Total selling, general and administrative expenses 3,151 6,845 Total selling, general and administrative expenses 3,151 16,811 Villity and Power Infrastructure 3,2 3,152 Villity and Power Infrastructure 3,2 3,2 Villity and Power Infrastructure 3,152 <td< td=""><td>Process and Industrial Facilities</td><td></td><td>75,120</td><td></td><td>86,628</td></td<>	Process and Industrial Facilities		75,120		86,628	
Storage and Terminal Solutions \$ 4,953 \$ 7,564 Utility and Power Infrastructure 3,697 1,714 Process and Industrial Facilities 5,078 4,330 Corporate (1,869) 6,000 Total gross profit \$ 1,508 \$ 1,008 Selling, general and administrative expenses Utility and Power Infrastructure 1,548 1,738 Utility and Power Infrastructure 3,007 4,070 Process and Industrial Facilities 3,007 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses 7,849 6,845 Total selling, general and Industrial Facilities \$ 17,113 16,811 Storage and Terminal Solutions \$ 7,829 5 Utility and Power Infrastructure 3 3 Tocage and Industrial Facilities 5 2,84 Corporate 5 324 2,884 Utility and Power Infrastructure 2,149 (6,10) Storage and Terminal Solutions \$ 324 2,884 Utility and Power Infrastructure	Total consolidated revenue	\$	197,659	\$	208,431	
Utility and Power Infrastructure 3,697 1,714 Process and Industrial Facilities 5,078 4,330 Copporate (1,809) 6000 Total gross profit 5,11,859 \$ 13,008 Selling, general and administrative expenses Storage and Terminal Solutions \$ 4,629 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 \$ 16,815 Restructuring \$ 17,113 \$ 16,811 Storage and Terminal Solutions \$ 7,849 6,845 Utility and Power Infrastructure 9 37 Process and Industrial Facilities 9 3 Corporate 9 3,128 Corporate 9 3,128 Operating income (loss) \$ 2,84 Utility and Power Infrastructure 9 3,28 Storage and Terminal Solutions \$ 3,28 2,84 Utilit	Gross profit (loss)	_				
Process and Industrial Facilities 5,078 4,330 Corporate (1,869) (600) Total gross profit \$ 11,859 \$ 13,008 Selling, general and administrative expenses Storage and Terminal Solutions \$ 4,629 \$ 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses 3 17,133 16,811 Restructuring \$ 7,849 6,845 16,811 Storage and Terminal Solutions \$ 7 37 37 Process and Industrial Facilities \$ 7 37 37 Process and Industrial Facilities \$ 7 315 31 32 4,18 Opporating income (loss) \$ 324 \$ 2,884 32 4,18 32 4,18 32 4,18 32 4,18 32 4,18 32 4,18 32 4,18 32 4,18 32 4,18	Storage and Terminal Solutions	\$	4,953	\$	7,564	
Corporate (1,869) (600) Total gross profit \$ 11,859 \$ 13,008 Selling, general and administrative expenses Storage and Terminal Solutions \$ 4,629 \$ 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses 9 17,113 16,811 Restructuring costs 9 7 \$ 522 Utility and Power Infrastructure 9 37 \$ 522 Utility and Power Infrastructure 9 3,128 Copporate 5 1,287 \$ 1,287 Total restructuring costs 5 1,287 \$ 1,287 Coperating income (loss) 3 2,384 \$ 2,884 Utility and Power Infrastructure 3,324 \$ 2,884 Utility and Power Infrastructure 3,24 \$ 2,884 Utility and Power Infrastructure 3,24 \$ 2,884 Utility and Power Infrastructure 3,24 \$	Utility and Power Infrastructure		3,697		1,714	
Total gross profit \$ 11,859 13,008 Selling, general and administrative expenses \$ 4,629 \$ 4,158 Storage and Terminal Solutions \$ 4,629 \$ 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 16,811 Restructuring costs \$ \$ \$ 522 Utility and Power Infrastructure \$ 7 \$ 522 Utility and Power Infrastructure \$ 7 \$ 315 Corporate \$ 7 \$ 1,287 Operating income (loss) \$ 1,287 \$ 1,287 Utility and Power Infrastructure \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 1,991 (55) Corporate \$ 9,718 (50) Corporate \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 1,991 (55) Corporate <td>Process and Industrial Facilities</td> <td></td> <td>5,078</td> <td></td> <td>4,330</td>	Process and Industrial Facilities		5,078		4,330	
Selling, general and administrative expenses Storage and Terminal Solutions \$ 4,629 \$ 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses 17,113 16,811 Restructuring costs Storage and Terminal Solutions \$ 522 Utility and Power Infrastructure - 335 Process and Industrial Facilities - 413 Corporate - 413 Total restructuring costs 5 - 5 Operating income (loss) \$ 324 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Corporate		(1,869)		(600)	
Selling, general and administrative expenses Storage and Terminal Solutions \$ 4,629 \$ 4,158 Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 \$ 16,811 Restructuring costs Storage and Terminal Solutions \$ 7 \$ 522 Utility and Power Infrastructure 3 3 Process and Industrial Facilities 3 4 Corporate 3 4 Total restructuring costs \$ 7 \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Total gross profit	\$	11,859	\$	13,008	
Utility and Power Infrastructure 1,548 1,738 Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 16,811 Restructuring costs \$ \$ \$ 522 Utility and Power Infrastructure \$ \$ 7 \$ 522 Utility and Power Infrastructure \$ \$ 32 \$ 315 Corporate \$ \$ 1,287 Operating income (loss) \$ \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 1,991 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)		_				
Process and Industrial Facilities 3,087 4,070 Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 \$ 16,811 Restructuring costs Storage and Terminal Solutions \$ - \$ 522 Utility and Power Infrastructure - 37 Process and Industrial Facilities - 413 Total restructuring costs \$ - \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 324 \$ 2,884 Utility and Power Infrastructure \$ 1,991 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Storage and Terminal Solutions	\$	4,629	\$	4,158	
Corporate 7,849 6,845 Total selling, general and administrative expenses \$ 17,113 \$ 16,811 Restructuring costs \$ \$ 1522 Storage and Terminal Solutions \$ 522 Utility and Power Infrastructure — 37 Process and Industrial Facilities — 413 Corporate — 413 Total restructuring costs \$ 1,287 Operating income (loss) * 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Utility and Power Infrastructure		1,548		1,738	
Total selling, general and administrative expenses \$ 17,113 \$ 16,811 Restructuring costs \$ — \$ 522 Storage and Terminal Solutions \$ — 37 Process and Industrial Facilities — 315 Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Process and Industrial Facilities		3,087		4,070	
Restructuring costs Storage and Terminal Solutions \$ 522 Utility and Power Infrastructure — 37 Process and Industrial Facilities — 315 Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) Storage and Terminal Solutions \$ 324 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Corporate		7,849		6,845	
Storage and Terminal Solutions \$ — \$ 522 Utility and Power Infrastructure — 37 Process and Industrial Facilities — 315 Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Total selling, general and administrative expenses	\$	17,113	\$	16,811	
Utility and Power Infrastructure — 37 Process and Industrial Facilities — 315 Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) Storage and Terminal Solutions \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Restructuring costs		 -			
Process and Industrial Facilities — 315 Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) Storage and Terminal Solutions \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Storage and Terminal Solutions	\$	_	\$	522	
Corporate — 413 Total restructuring costs \$ — \$ 1,287 Operating income (loss) Storage and Terminal Solutions \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Utility and Power Infrastructure		_		37	
Total restructuring costs \$ 1,287 Operating income (loss) \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Process and Industrial Facilities		_		315	
Operating income (loss) Storage and Terminal Solutions \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Corporate		_		413	
Operating income (loss) Storage and Terminal Solutions \$ 324 \$ 2,884 Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Total restructuring costs	\$	_	\$	1,287	
Utility and Power Infrastructure 2,149 (61) Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)		_				
Process and Industrial Facilities 1,991 (55) Corporate (9,718) (7,858)	Storage and Terminal Solutions	\$	324	\$	2,884	
Corporate (9,718) (7,858)	Utility and Power Infrastructure		2,149		(61)	
*	Process and Industrial Facilities		1,991		(55)	
Total operating loss $ (5,254) $	Corporate		(9,718)		(7,858)	
	Total operating loss	\$	(5,254)	\$	(5,090)	

Backlog

We define backlog as the total dollar amount of revenue that we expect to recognize as a result of performing work that has been awarded to us through a signed contract, limited notice to proceed ("LNTP") or other type of assurance that we consider firm. The following arrangements are considered firm:

- fixed-price awards;
- · minimum customer commitments on cost plus arrangements; and
- certain time and material arrangements in which the estimated value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts with no minimum commitments and other established customer agreements, we include only the amounts that we expect to recognize as revenue over the next 12 months. For arrangements in which we have received a LNTP, we include the entire scope of work in our backlog if we conclude that the likelihood of the full project proceeding as high. For all other arrangements, we calculate backlog as the estimated contract amount less revenue recognized as of the reporting date.

The following table provides a summary of changes in our backlog for the three months ended September 30, 2023:

		Storage and Terminal Solutions				ility and Power infrastructure	Process and Industrial Facilities		Total
		(In thousands)							
Backlog as of June 30, 2023	\$	270,659	\$	459,518	\$	359,921	\$ 1,090,098		
Project awards		414,645		23,089		59,660	497,394		
Revenue recognized		(90,144)		(32,395)		(75,120)	(197,659)		
Backlog as of September 30, 2023	\$	595,160	\$	450,212	\$	344,461	\$ 1,389,833		
Book-to-bill ratio ⁽¹⁾		4.6		0.7		0.8	2.5		

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.

Non-GAAP Financial Measures

Adjusted Net Loss

We have presented Adjusted net loss, which we define as Net loss before restructuring costs, gain on sale of assets, and the tax impact of these adjustments because we believe it better depicts our core operating results. We believe that the line item on our Condensed Consolidated Statements of Income entitled "Net loss" is the most directly comparable GAAP measure to Adjusted net loss. Since Adjusted net loss is not a measure of performance calculated in accordance with GAAP, it should not be considered in isolation of, or as a substitute for, Net loss as an indicator of operating performance. Adjusted net loss, as we calculate it, may not be comparable to similarly titled measures employed by other companies. In addition, this measure is not a measure of our ability to fund our cash needs. As Adjusted net loss excludes certain financial information compared with Net loss, the most directly comparable GAAP financial measure, users of this financial information should consider the type of events and transactions that are excluded. Our non-GAAP performance measure, Adjusted net loss, has certain material limitations as follows:

- It does not include restructuring costs. Restructuring costs represent material costs that were incurred and are oftentimes cash expenses. Therefore, any measure that excludes restructuring costs has material limitations.
- It does not include gain on the sale of assets. While this sale occurred outside the normal course of business, any measure that excludes this gain has inherent limitations since the sale resulted in a material inflow of cash.

A reconciliation of Net loss to Adjusted net loss follows:

Reconciliation of Net Loss to Adjusted Net Loss⁽¹⁾ (In thousands, except per share data)

		Three Months Ended		
	Septer	nber 30, 2023	nber 30, 2022	
Net loss, as reported	\$	(3,167)	\$	(6,512)
Restructuring costs		_		1,287
Gain on sale of assets ⁽²⁾		(2,536)		_
Tax impact of adjustments ⁽³⁾		_		
Adjusted net loss	\$	(5,703)	\$	(5,225)
Loss per share, as reported	\$	(0.12)	\$	(0.24)
Adjusted loss per share	\$	(0.21)	\$	(0.19)

⁽¹⁾ Beginning with the first quarter of fiscal 2024, the definition of Adjusted net loss and Adjusted loss per share was updated to no longer include changes in the valuation allowance of deferred tax assets. Prior period information has been adjusted to conform to the updated definition of Adjusted net loss and Adjusted loss per share.

⁽²⁾ Represents gain on the sale of our Burlington, ON office.

⁽³⁾ Represents the tax impact of the adjustments to Net loss, calculated using the applicable effective tax rate of the adjustment.

Adjusted EBITDA

We have presented Adjusted EBITDA, which we define as Net loss before restructuring costs, gain on sale of assets, stock-based compensation, interest expense, and depreciation and amortization, because it is used by the financial community as a method of measuring our performance and of evaluating the market value of companies considered to be in similar businesses. We believe that the line item on our Condensed Consolidated Statements of Income entitled "Net loss" is the most directly comparable GAAP measure to Adjusted EBITDA. Since Adjusted EBITDA is not a measure of performance calculated in accordance with GAAP, it should not be considered in isolation of, or as a substitute for, Net loss as an indicator of operating performance. Adjusted EBITDA, as we calculate it, may not be comparable to similarly titled measures employed by other companies. In addition, this measure is not a measure of our ability to fund our cash needs. As Adjusted EBITDA excludes certain financial information compared with Net loss, the most directly comparable GAAP financial measure, users of this financial information should consider the type of events and transactions that are excluded. Our non-GAAP performance measure, Adjusted EBITDA, has certain material limitations as follows:

- It does not include restructuring costs. Restructuring costs represent material costs that were incurred and are oftentimes cash expenses. Therefore, any measure that excludes restructuring costs has material limitations.
- It does not include gain on the sale of assets. While this sale occurred outside the normal course of business, any measure that excludes this gain has inherent limitations since the sale resulted in a material inflow of cash.
- It does not include stock-based compensation. Stock-based compensation represents material amounts of equity that are awarded to our employees and directors for services rendered. While the expense is non-cash, we release vested shares out of our treasury stock, which has historically been replenished by using cash to periodically repurchase our stock. Therefore, any measure that excludes stock-based compensation has material limitations.
- It does not include interest expense. Because we have borrowed money to finance our operations and acquisitions, pay commitment fees to maintain our credit facility, and incur fees to issue letters of credit under the credit facility, interest expense is a necessary and ongoing part of our costs and has assisted us in generating revenue. Therefore, any measure that excludes interest expense has material limitations.
- It does not include depreciation or amortization expense. Because we use capital and intangible assets to generate revenue, depreciation and amortization expense is a necessary element of our cost structure. Therefore, any measure that excludes depreciation or amortization expense has material limitations.

A reconciliation of Net loss to Adjusted EBITDA follows:

		Three Months Ended		
	Sep	September 30, 2023		mber 30, 2022
	(In thousands)			
Net loss	\$	(3,167)	\$	(6,512)
Restructuring costs		_		1,287
Gain on sale of assets ⁽¹⁾		(2,536)		_
Stock-based compensation ⁽²⁾		1,755		2,055
Interest expense		325		372
Depreciation and amortization		2,911		3,642
Adjusted EBITDA	\$	(712)	\$	844

 $^{(1) \}quad \text{Represents gain on the sale of our Burlington, ON office.}$

⁽²⁾ Represents only the equity-settled portion of our stock-based compensation expense.