UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) November 6, 2019

Matrix Service Company

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation) 001-15461 (Commission 73-1352174 (IRS Employer Identification No.)

5100 East Skelly Drive, Suite 500, Tulsa, Oklahoma 74135 (Address of principal executive offices and zip code)

918-838-8822

(Registrant's Telephone Number, Including Area Code)

NOT APPLICABLE

(Former Name or Former Address, if Changed Since Last Report)

	heck the appropriate box below if the Form 8-K filing ag provisions (see General Instruction A.2. below):	is intended to simultaneously satis	fy the filing obligation of the registrant under any of the							
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)									
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)									
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))									
	Pre-commencement communications pursuant to Ru	ale 13e-4(c) under the Exchange A	ct (17 CFR 240.13e-4(c))							
	Securities re	egistered pursuant to Section 12(t	o) of the Act:							
	Title of each class	<u>Trading Symbol(s)</u>	Name of each exchange on which registered							
	Common Stock, par value \$0.01 per share	MTRX	NASDAQ Global Select Market							
	by check mark whether the registrant is an emerging b-2 of the Securities Act of 1934 (17 CFR §240.12b-2		e 405 of the Securities Act of 1933 (17 CFR §230.405) or							
mergi	ng growth company \square									
	nerging growth company, indicate by check mark if the financial accounting standards provided pursuant to S		ne extended transition period for complying with any new or \square							

Item 2.02 Results of Operations and Financial Condition.

On November 6, 2019, Matrix Service Company (the "Company") issued a press release announcing financial results for the first quarter ended September 30, 2019 and upcoming share repurchases of up to \$20.0 million. The full text of the press release is attached as Exhibit 99 to this Current Report on Form 8-K

The information in this Item 2.02 and Exhibit 99 attached hereto is being furnished pursuant to Item 2.02 and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

The following exhibit is furnished herewith:

Exhibit No. Description

99

Press Release dated November 6, 2019, announcing financial results for the first quarter ended September 30, 2019

and upcoming share repurchases of up to \$20.0 million.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Matrix Service Company

Dated: November 6, 2019 By: /s/ Kevin S. Cavanah

Kevin S. Cavanah

Vice President and Chief Financial Officer



MATRIX SERVICE COMPANY REPORTS FIRST QUARTER 2020 RESULTS

Announces share repurchase of up to \$20.0 million

TULSA, OK – November 6, 2019 – **Matrix Service Company** (Nasdaq: MTRX), a leading contractor to the energy and industrial markets across North America, today reported financial results for its first quarter of fiscal 2020.

Key highlights:

- · Revenue increased by 6.2% to \$338.1 million compared to \$318.5 million in the first quarter of the prior fiscal year
- Fully diluted earnings per share increased 175.0% to \$0.22 in the first quarter compared to \$0.08 in the first quarter of the prior fiscal year
- Backlog at \$1.082 billion compared to \$1.098 billion at June 30, 2019; book-to-bill of 1.0 for the quarter on \$321.7 million of project awards, led by Storage Solutions and Oil Gas & Chemical
- Liquidity increased by 27.5% to \$308.3 million at September 30, 2019 from \$241.9 million at June 30, 2019, and by 138.5% from \$129.3 million at September 30, 2018
- Affirms guidance of \$1.40 to \$1.55 billion of revenue and earnings per fully diluted share of \$1.10 to \$1.40

"Our first quarter results were led by continued strong operating performance in our Storage Solutions and Industrial segments. These strong results were partially offset by a lower than anticipated margin on a project in the Oil Gas & Chemical segment and continued under-performance in the power delivery portion of our Electrical Infrastructure segment," said John R. Hewitt, President and Chief Executive Officer.

"The diversity of our business coupled with our current backlog and project opportunity pipeline, supports the current fiscal year guidance and longer-term growth strategy. Looking forward, our healthy liquidity profile will allow us to both return value to shareholders through our planned share repurchase, which will occur throughout the remainder of the second quarter, as well as leverage our broad capabilities to grow the business."

First Quarter Fiscal 2020 Results

Consolidated revenue was \$338.1 million for the three months ended September 30, 2019, compared to \$318.5 million in the same period in the prior year. On a segment basis, consolidated revenue increased in the Storage Solutions and Industrial segments by \$37.3 million and \$13.4 million, respectively. These increases were partially offset by decreases in consolidated revenue in the Oil Gas & Chemical and Electrical Infrastructure segments of \$18.0 million and \$13.2 million, respectively.

Consolidated gross profit increased to \$32.5 million in the three months ended September 30, 2019 compared to \$23.4 million in the same period in the prior year. The gross margin increased to 9.6% in the three months ended September 30, 2019 compared to 7.4% in the same period in the prior year. The fiscal 2020 gross margin was positively impacted by strong project execution in the Storage Solutions segment. The Oil Gas & Chemical segment performed well with the exception of under recovery of construction overhead costs caused by lower revenue and lower than expected margin on one project. The performance of the power delivery portion of the Electrical Infrastructure segment was impacted by a transmission and distribution project charge and low revenue volumes which led to under recovery of construction overhead costs.

Consolidated SG&A expenses were \$23.7 million in the three months ended September 30, 2019 compared to \$21.2 million in the same period in the prior year. This increase was primarily due to improved operating results, which led to higher incentive compensation expense, and investments in personnel to support the ongoing growth of our business.

Our effective tax rate for the three months ended September 30, 2019 was 30.6% compared to 16.4% for the same period a year ago. The effective tax rate in fiscal 2020 was negatively impacted by \$0.3 million of excess tax expense related to the vesting of stock-based compensation. The effective tax rate for the three months ended September 30, 2018 was positively impacted by \$0.3

million of excess tax benefits related to the vesting of stock-based compensation. We still expect our effective tax rate to be approximately 27.0% for the remainder of the fiscal year.

For the three months ended September 30, 2019 net income was \$6.2 million, or \$0.22 per fully diluted share, compared to \$2.3 million or \$0.08 per fully diluted share in the prior year.

Backlog

Backlog at September 30, 2019 was \$1.082 billion compared to \$1.098 billion at June 30, 2019. The quarterly book-to-bill ratio was 1.0 on project awards of \$321.7 million.

Financial Position

At September 30, 2019 the Company had total liquidity of \$308.3 million, which includes a cash balance of \$139.9 million and availability under the credit facility. This represents an increase of \$66.4 million since June 30, 2019. The Company's outstanding borrowings were \$11.4 million at September 30, 2019.

The Company announces a share repurchase of up to \$20.0 million to be executed through open market purchases of the Company's common shares during the remainder of the second quarter of fiscal 2020.

Outlook and Guidance

The outlook for our Storage Solutions and Oil Gas & Chemical segments remain positive. We expect Storage Solutions volumes to remain strong throughout the fiscal year. Increasing work on capital construction projects as well as increased maintenance and repair work should lead to increasing Oil Gas & Chemical revenue as we move through the rest of the fiscal year. Our Industrial segment, which has performed well over the last two years, will likely soften in the second half of the year due to weakness in pricing of certain commodities. However, our long-term outlook for this segment remains positive. Finally, in our Electrical Infrastructure segment, we continue to focus on operating improvements in the power delivery portion of the business.

Although uncertainty surrounding the current economic and political environment can impact the timing and volume of project awards and starts, we do not anticipate any significant impact on the current fiscal year. Therefore, the Company is maintaining fiscal 2020 guidance of revenue between \$1.40 billion and \$1.55 billion and earnings per fully diluted share of between \$1.10 and \$1.40.

Conference Call / Webcast Details

In conjunction with the earnings release, Matrix Service Company will host a conference call / webcast with John R. Hewitt, President and CEO, and Kevin S. Cavanah, Vice President and CFO. The call will take place at 10:30 a.m. (Eastern) / 9:30 a.m. (Central) on Thursday, November 7, 2019 and will be simultaneously broadcast live over the Internet which can be accessed at the Company's website at matrixservicecompany.com on the Investors' page under Conference Calls/Events. Please allow extra time prior to the call to visit the site and download the streaming media software required to listen to the Internet broadcast. The conference call will be recorded and will be available for replay within one hour of completion of the live call and can be accessed following the same link as the live call.

About Matrix Service Company

Founded in 1984, Matrix Service Company (Nasdaq: MTRX) is parent to a family of companies that includes Matrix PDM Engineering, Matrix Service Inc., Matrix NAC, and Matrix Applied Technologies. Our companies design, build and maintain infrastructure critical to North America's energy and industrial markets. Matrix Service Company is headquartered in Tulsa, Oklahoma with offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul, South Korea.

The Company reports its financial results based on four key operating segments: Electrical Infrastructure, Storage Solutions, Oil Gas & Chemical and Industrial. To learn more about Matrix Service Company, visit matrixservicecompany.com.

With a culture driven by its core values of safety, integrity, stewardship, positive relationships, community involvement and delivering the best, Matrix has twice been named to Forbes Top 100 Most Trustworthy Companies in America and is consistently recognized as a Great Place to Work®.

This release contains forward-looking statements that are made in reliance upon the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements are generally accompanied by words such as "anticipate," "continues," "expect," "forecast," "outlook," "believe," "estimate," "should" and "will" and words of similar effect that convey future meaning, concerning the Company's operations, economic performance and management's best judgment as to what may occur in the future. Future events involve risks and uncertainties that may cause actual results to differ materially from those we currently anticipate. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, including those factors discussed in the "Risk Factors" and "Forward Looking Statements" sections and elsewhere in the Company's reports and filings made from time to time with the Securities and Exchange Commission. Many of these risks and uncertainties are beyond the control of the Company, and any one of which, or a combination of which, could materially and adversely affect the results of the Company's operations and its financial condition. We undertake no obligation to update information contained in this release, except as required by law.

For more information, please contact:

Kevin S. Cavanah Vice President and CFO T: 918-838-8822 Email:kcavanah@matrixservicecompany.com

Kellie Smythe Senior Director, Investor Relations T: 918-359-8267

Email: ksmythe@matrixservicecompany.com

Matrix Service Company Condensed Consolidated Statements of Income (unaudited)

(In thousands, except per share data)

		Three Months Ended			
	Sep	tember 30, 2019	September 30, 2018		
Revenues	\$	338,097	\$	318,511	
Cost of revenues		305,632		295,090	
Gross profit	<u>-</u>	32,465		23,421	
Selling, general and administrative expenses		23,691		21,201	
Operating income		8,774		2,220	
Other income (expense):					
Interest expense		(389)		(292)	
Interest income		474		282	
Other		3		546	
Income before income tax expense		8,862		2,756	
Provision for federal, state and foreign income taxes		2,711		451	
Net income	\$	6,151	\$	2,305	
	· · · · · · · · · · · · · · · · · · ·				
Basic earnings per common share	\$	0.23	\$	0.09	
Diluted earnings per common share	\$	0.22	\$	0.08	
Weighted average common shares outstanding:					
Basic		26,935		26,921	
Diluted		27,575		27,589	

Matrix Service Company Condensed Consolidated Balance Sheets (unaudited) (In thousands)

	September 30, 2019		 June 30, 2019
Assets			
Current assets:			
Cash and cash equivalents	\$	139,889	\$ 89,715
Accounts receivable, less allowances (September 30, 2019—\$1,091 and June 30, 2019—\$923)		214,614	218,432
Costs and estimated earnings in excess of billings on uncompleted contracts		65,996	96,083
Inventories		7,561	8,017
Income taxes receivable		1,337	29
Other current assets		9,969	5,034
Total current assets		439,366	417,310
Property, plant and equipment at cost:			
Land and buildings		41,057	41,179
Construction equipment		92,142	91,793
Transportation equipment		55,179	52,526
Office equipment and software		44,164	43,632
Construction in progress		7,563	7,619
Total property, plant and equipment - at cost		240,105	236,749
Accumulated depreciation		(158,589)	(157,414)
Property, plant and equipment - net		81,516	79,335
Operating lease right-of-use assets		23,595	_
Goodwill		93,300	93,368
Other intangible assets		18,516	19,472
Deferred income taxes		2,719	2,683
Other assets		13,742	21,226
Total assets	\$	672,754	\$ 633,394

Matrix Service Company Condensed Consolidated Balance Sheets (continued) (unaudited) (In thousands, except share data)

	September 30, 2019		 June 30, 2019
Liabilities and stockholders' equity			
Current liabilities:			
Accounts payable	\$	96,984	\$ 114,647
Billings on uncompleted contracts in excess of costs and estimated earnings		130,191	105,626
Accrued wages and benefits		34,214	38,357
Accrued insurance		9,539	9,021
Operating lease liabilities		8,660	_
Income taxes payable		_	2,517
Other accrued expenses		5,721	5,331
Total current liabilities		285,309	275,499
Deferred income taxes		2,346	298
Operating lease liabilities		15,998	_
Borrowings under senior secured revolving credit facility		11,366	5,347
Other liabilities		308	293
Total liabilities		315,327	281,437
Commitments and contingencies			
Stockholders' equity:			
Common stock—\$.01 par value; 60,000,000 shares authorized; 27,888,217 shares issued as of September 30, 2019 and June 30, 2019; 27,131,446 and 26,807,203 shares outstanding as of September 30, 2019 and June 30,			
2019		279	279
Additional paid-in capital		132,936	137,712
Retained earnings		245,627	239,476
Accumulated other comprehensive loss		(8,145)	(7,751)
		370,697	369,716
Less: Treasury stock, at cost — 756,771 shares as of September 30, 2019, and 1,081,014 shares as of June 30, 2019		(13,270)	(17,759)
Total stockholders' equity		357,427	351,957
Total liabilities and stockholders' equity	\$	672,754	\$ 633,394

Matrix Service Company Results of Operations (unaudited) (In thousands)

Korsereures Fermion of San			Three Months Ended		
Elertical Infrastructure \$ 31,502 \$ 44,70 Oil Gas & Chemical 57,766 75,502 Storage Solutions 190,207 113,767 Industrial 99,208 \$ 5,505 Total gross revenues \$ 33,935 \$ 19,505 Industrial segment revenues Side & Chemical \$ 26 \$ 1,005 Industrial \$ 31,502 \$ 1,005 Total inter-segment revenues \$ 1,005 \$ 1,005 Industrial \$ 31,502 \$ 1,005 Total inter-segment revenues \$ 1,005 \$ 1,005 Industrial \$ 31,502 \$ 1,005 Storage Solutions \$ 31,502 \$ 1,006 Storage Solutions \$ 31,502 \$ 1,006 Storage Solutions \$ 33,502 \$ 3,005 Industrial \$ 33,002 \$ 3,005 Total consolidated revenues \$ 3,002 \$ 3,005 Total proseptifit \$ 3,002 \$ 3,005 Industrial \$ 3,002 \$ 3,002 Storage Solutions \$ 1,002 \$ 3,002		S			
Oli Gla & Chemical 57,80 75,00 75,00 130,75 113,767 120,70 <	Gross revenues	_			
Storage Solutions 150,752 131,767 Industrial 99,287 8,555 Total gross revenues 333,373 3 19,387 Est. Inter-segment revenues 5 5 7,102 Storage Solutions 68 1,003	Electrical Infrastructure	\$	31,532	\$	44,701
Industrial 99,287 85,33,33 85,319,35 Total gross revenues Total gross revenues USAS Chemical \$ 256 \$ 1,005 Glora & Chemical 316 \$ 1,005 Grosg Solutions 313 \$ 1,005 Industrial 31,000 \$ 1,005 Total inter-segment revenues \$ 31,500 \$ 1,006 Consolidated revenues \$ 31,500 \$ 4,000 Silvage Solutions \$ 53,500 \$ 75,900 Glora & Chemical \$ 30,500 \$ 318,900 \$ 112,762 Industrial \$ 33,800 \$ 318,500	Oil Gas & Chemical		57,786		75,562
Total gross revenues \$ 339,355 \$ 319,587 Less: Inter-segment revenues \$ 256 \$ 7.0 Oil Gas & Chemical \$ 256 \$ 7.0 Storage Solutions 685 1,005 Industrial 319 — Total inter-segment revenues \$ 1,260 \$ 1,006 Consolidated revenues \$ 31,532 \$ 44,701 Electrical Infrastructure \$ 33,535 \$ 5,447 Oil Gas & Chemical \$ 5,530 \$ 75,401 Industrial \$ 9,968 \$ 35,557 Total consolidated revenues \$ 33,835 \$ 318,51 Total consolidated revenues \$ 33,835 \$ 318,51 Electrical Infrastructure \$ 33,835 \$ 5,252 Electrical Infrastructure \$ 3,835 \$ 5,252 Storage Solutions \$ 1,045 \$ 3,835 \$ 5,252 Industrial \$ 3,245 \$ 2,242 \$ 3,245 \$ 2,242 Storage Solutions \$ 1,045 \$ 5,242 \$ 3,245 \$ 2,242 \$ 3,245 \$ 2,242 \$ 2,242 \$ 2,242 \$ 2,2	Storage Solutions		150,752		113,767
In the segment revenues 0il Gas & Chemical \$ 256 7 1 Storage Solutions 685 1,005 Industrial 319 ————————————————————————————————————	Industrial		99,287		85,557
Oil Gas & Chemical \$ 256 7.0 Storage Solutions 685 1,005 Industrial 319 ————————————————————————————————————	Total gross revenues	\$	339,357	\$	319,587
Storage Solutions 685 1,008 Industrial 319 — Total inter-segment revenues \$ 1,008 \$ 1,008 Consolidated revenues Electrical Infrastructure \$ 31,532 \$ 44,001 Oil Gas & Chemical 57,503 75,491 Storage Solutions 150,007 112,762 Industrial 98,008 38,505 Total consolidated revenues 31,003 36,552 Total consolidated revenues \$ 104 \$ 3,835 Oil Gas & Chemical \$ 104 \$ 3,835 5,652 Oil Gas & Chemical \$ 104 \$ 3,835 5,652 Storage Solutions \$ 104 \$ 3,835 5,652 5,553	Less: Inter-segment revenues				
Industrial 31 — Total inter-segment revenues \$ 1,00 \$ 1,00 Consolidated revenues \$ 31,502 \$ 44,00 Electrical Infrastructure \$ 31,502 \$ 75,40 Oil Gas & Chemical \$ 150,007 \$ 112,702 Storage Solutions \$ 98,908 \$ 38,502 Total consolidated revenues \$ 10 \$ 38,803 Total consolidated revenues \$ 10 \$ 38,803 Oil Gas & Chemical \$ 10 \$ 38,803 Oil Gas & Chemical \$ 10 \$ 38,803 Oil Gas & Chemical \$ 10 \$ 3,803 \$ 5,625 Storage Solutions \$ 1,00 \$ 3,803 \$ 5,625 Total gross profit \$ 2,00 \$ 3,803	Oil Gas & Chemical	\$	256	\$	71
Total inter-segment revenues \$ 1,260 \$ 1,076 Consolidated revenues \$ 21,532 \$ 44,701 Electrical Infrastructure \$ 7,549 \$ 75,491 Oil Gas & Chemical \$ 15,067 \$ 12,762 Storage Solutions \$ 15,067 \$ 18,557 Total consolidated revenues \$ 338,097 \$ 38,511 Gross profit \$ 104 \$ 3,383 Gli Gas & Chemical \$ 3,635 \$ 6,625 Storage Solutions \$ 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 \$ 23,421 Operating income (loss) \$ 1,173 514 Electrical Infrastructure \$ 1,173 514 Gli Gas & Chemical 1,1773 514 Storage Solutions 9,452 285 Industrial 9,452 285 Industrial 9,452 285 Corrections 9,452 285 Oil Gas & Chemical 9,452 285 Oil Gas & Chemical 9,452 285 <td>Storage Solutions</td> <td></td> <td>685</td> <td></td> <td>1,005</td>	Storage Solutions		685		1,005
Consolidated revenues Electrical Infrastructure \$ 31,532 \$ 44,701 Oil Gas & Chemical 57,530 75,491 Storage Solutions 150,067 112,762 Industrial 98,968 85,557 Total consolidated revenues 338,097 \$ 318,511 Coross profit Electrical Infrastructure 104 \$ 3,835 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Coperating income (loss) Electrical Infrastructure \$ (1,844) \$ 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 9,452 285 Industrial 2,932 764	Industrial		319		_
Electrical Infrastructure \$ 31,532 \$ 44,701 Oil Gas & Chemical 57,530 75,491 Storage Solutions 150,067 112,762 Industrial 98,968 85,557 Total consolidated revenues 338,097 318,511 Cross profit Electrical Infrastructure \$ 104 \$ 3,835 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,445 Coperating income (loss) \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Total inter-segment revenues	\$	1,260	\$	1,076
Oil Gas & Chemical 57,530 75,491 Storage Solutions 150,067 112,762 Industrial 98,968 85,557 Total consolidated revenues 338,097 \$ 318,511 Cross profit Electrical Infrastructure \$ 104 \$ 3,383 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,532 Industrial 7,671 4,860 Total gross profit \$ 32,465 \$ 23,421 Operating income (loss) Electrical Infrastructure \$ (1,844) \$ 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,935 764	Consolidated revenues				
Storage Solutions 150,067 112,762 Industrial 98,968 85,557 Total consolidated revenues \$ 338,097 \$ 318,511 Cross profit Electrical Infrastructure \$ 104 \$ 3,383 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Operating income (loss) \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Electrical Infrastructure	\$	31,532	\$	44,701
Industrial 98,968 85,557 Total consolidated revenues \$ 338,097 \$ 318,511 Gross profit Electrical Infrastructure \$ 104 \$ 3,383 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Operating income (loss) \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,935 764	Oil Gas & Chemical		57,530		75,491
Total consolidated revenues \$ 338,097 \$ 318,511 Gross profit *** 104 \$ 3,383 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 ***Coperating income (loss)** Electrical Infrastructure \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Storage Solutions		150,067		112,762
Gross profit Electrical Infrastructure \$ 104 \$ 3,383 Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 \$ 23,421 Operating income (loss) Electrical Infrastructure \$ (1,844) \$ 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Industrial		98,968		85,557
Electrical Infrastructure \$ 104 \$ 3,383 Oil Gas & Chemical 3,635 \$ 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 \$ 23,421 Operating income (loss) \$ (1,844) \$ 657 Cil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Total consolidated revenues	\$	338,097	\$	318,511
Oil Gas & Chemical 3,635 5,625 Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Operating income (loss) Electrical Infrastructure \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Gross profit			-	
Storage Solutions 21,055 9,553 Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Operating income (loss) Electrical Infrastructure \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Electrical Infrastructure	\$	104	\$	3,383
Industrial 7,671 4,860 Total gross profit \$ 32,465 23,421 Operating income (loss) Electrical Infrastructure \$ (1,844) 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Oil Gas & Chemical		3,635		5,625
Total gross profit \$ 32,465 \$ 23,421 Operating income (loss) \$ (1,844) \$ 657 Cil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Storage Solutions		21,055		9,553
Operating income (loss) Electrical Infrastructure \$ (1,844) \$ 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Industrial		7,671		4,860
Electrical Infrastructure \$ (1,844) \$ 657 Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Total gross profit	\$	32,465	\$	23,421
Oil Gas & Chemical (1,773) 514 Storage Solutions 9,452 285 Industrial 2,939 764	Operating income (loss)				
Storage Solutions 9,452 285 Industrial 2,939 764	Electrical Infrastructure	\$	(1,844)	\$	657
Industrial 2,939 764	Oil Gas & Chemical		(1,773)		514
	Storage Solutions		9,452		285
Total operating income \$ 8,774 \$ 2,220	Industrial		2,939		764
	Total operating income	\$	8,774	\$	2,220

Backlog

We define backlog as the total dollar amount of revenue that we expect to recognize as a result of performing work that has been awarded to us through a signed contract, limited notice to proceed or other type of assurance that we consider firm. The following arrangements are considered firm:

- fixed-price awards;
- · minimum customer commitments on cost plus arrangements; and
- certain time and material arrangements in which the estimated value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts with no minimum commitments and other established customer agreements, we include only the amounts that we expect to recognize as revenue over the next 12 months. For arrangements in which we have received a limited notice to proceed, we include the entire scope of work in our backlog if we conclude that the likelihood of the full project proceeding is high. For all other arrangements, we calculate backlog as the estimated contract amount less revenues recognized as of the reporting date.

The following table provides a summary of changes in our backlog for the three months ended September 30, 2019:

	Electrical Infrastructure		Oil Gas & Chemical		Storage Solutions		Industrial		Total	
	(In thousands)									
Backlog as of June 30, 2019	\$ 73,883	\$	134,563	\$	641,295	\$	248,608		1,098,349	
Project awards	30,312		91,160		143,467		56,749		321,688	
Revenue recognized	(31,532)		(57,530)		(150,067)		(98,968)		(338,097)	
Backlog as of September 30, 2019	\$ 72,663	\$	168,193	\$	634,695	\$	206,389	\$	1,081,940	
Book-to-bill ratio ⁽¹⁾	 1.0		1.6		1.0		0.6		1.0	

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.