



Fiscal 2020

Second Quarter Ended
December 31, 2019



Safe Harbor. This presentation contains certain forward-looking statements concerning Matrix Service Company's operations, economic performance and management's best judgment as to what may occur in the future. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, many of which are beyond the control of the Company, and any one of which, or a combination of which, could materially affect the results of the Company's operations. Such forward-looking statements are subject to a number of risks and uncertainties as identified in the Company's most recent Annual Report on Form 10-K and in subsequent filings made by the Company with the SEC. To the extent the Company utilizes non-GAAP measures, reconciliations will be provided in various press releases and on the Company's website.



MATRIX VALUE PROPOSITION

PURPOSE

We build a brighter future, improve quality of life, and create long-term value for our people, business partners, shareholders, and communities.

OUR VISION FULFILLS THIS PURPOSE

To be the company of choice for engineering, constructing, and maintaining the energy and industrial infrastructure that people rely on around the world.

WITH THIS VISION WE IMPROVE QUALITY OF LIFE



STORAGE TERMINALS

Moving Products to Market



REFINED PRODUCTS

Transportation, Fuels, Chemicals, Lubricants



NATURAL GAS VALUE CHAIN

Chemicals, Heating, Power Generation, Cooking



ELECTRICAL ENERGY

Homes and Businesses



LEVERAGING OUR BRAND FROM TANKS TO TERMINALS

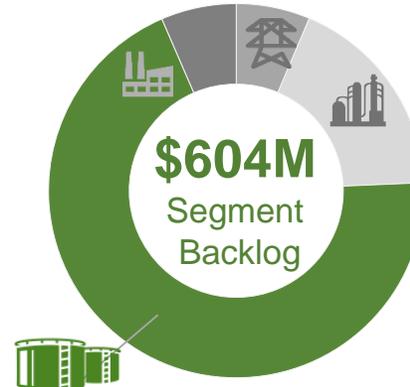
Building opportunity pipeline in LNG and crude infrastructure

Recent developments

- Generated revenue of \$142.8 million in FY20 Q2 and \$111.7 million in awards
- Duke Energy's Piedmont Natural Gas LNG Peak Shaving facility is under construction
- Over \$2 billion in tanks and terminal, LNG and NGL opportunities with expected award dates in the next 12 months

Primary market drivers

- Need for terminals to support abundant North American crude oil, LNG and NGLs
- Global demand for export capabilities and related energy infrastructure
- Need for mid-size LNG terminals to support peak shaving, bunkering, and power generation in off-grid and remote locations

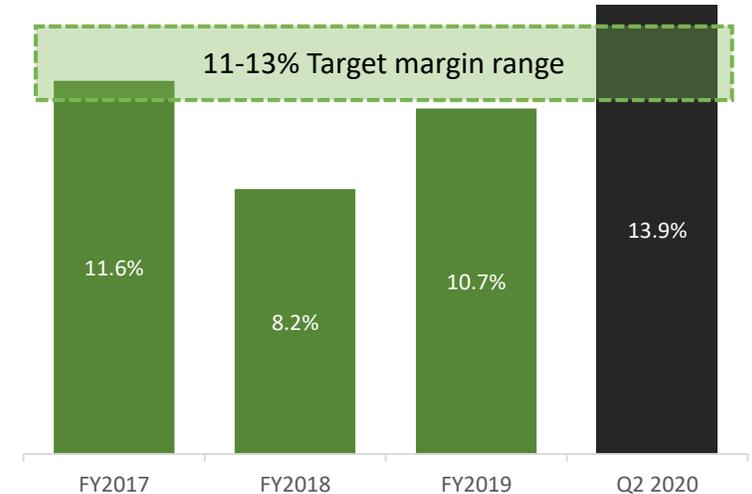


69.2%

of \$872M total backlog

0.8x

Book-to-bill ratio in FY20 Q2



Draw on our full EPC and terminal capabilities to accelerate growth

Take advantage of our strong expertise in LNG

Leverage business stability in the market



Oil, Gas & Chemical

EXPANDING MARKET SHARE WITH NEW AND EXISTING CLIENTS

Quality performance is building the brand

Recent developments

- Generated revenue of \$56.0 million in FY20 Q2 and \$44.4 million in awards
- Size and scope of turnaround activities was lower than normal in Q2
- Multiple capital projects ongoing, incl. first alkylation unit in the U.S. to use ionic liquids and multiple sulfur processing and handling projects
- Brand awareness in mid-stream gas processing is creating more opportunities

Primary market drivers

- Ongoing need for refinery maintenance, turnarounds, and capital projects
- Abundant North American energy and global demand for environmentally friendly energy, including IMO2020, drives need for infrastructure
- Reshoring of petrochemical industry is driving additional need for upgrades as well as ongoing maintenance and repair



ExxonMobil



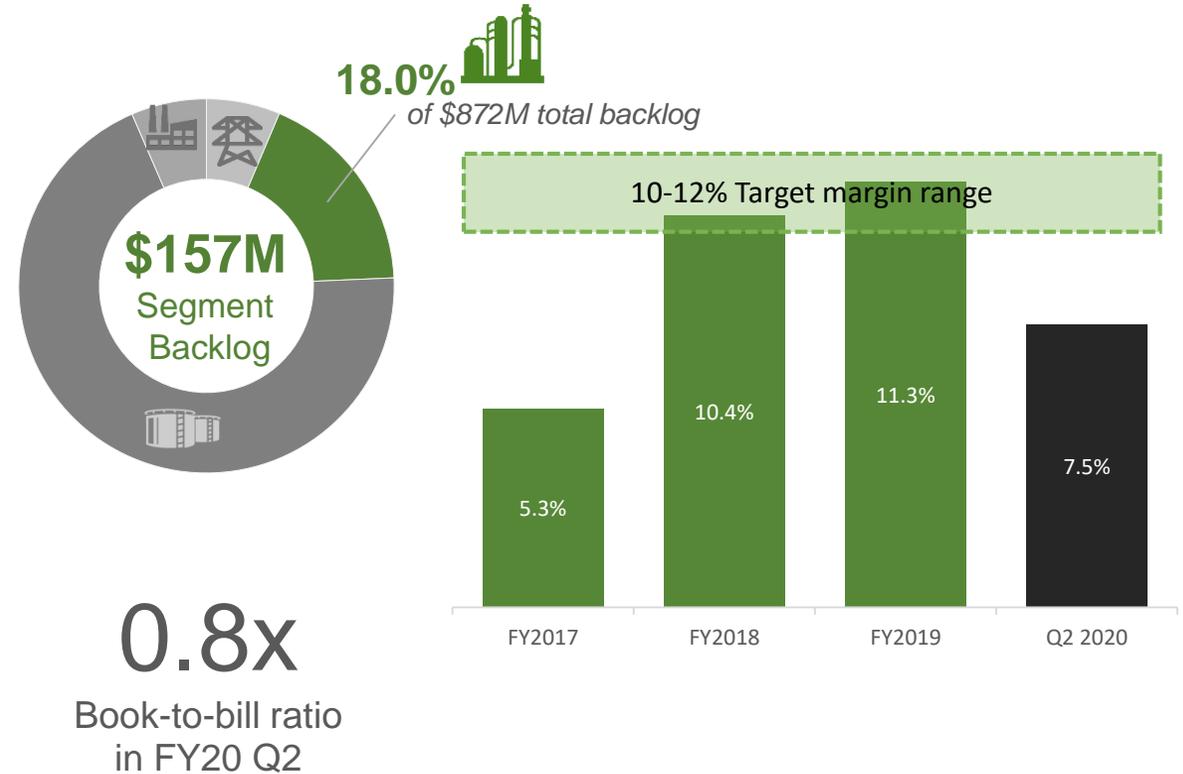
ConocoPhillips



HOLLYFRONTIER



Monroe Energy



Expanding our reach into natural gas processing for NGLs

Extend expertise to the petrochemical market

Build on refinery turnaround expertise with more fixed base maintenance opportunities



Industrial

REDUCING FOCUS ON IRON AND STEEL

Smaller contribution expected going forward

Recent developments

- Generated revenue of \$90.0 million in FY20 Q2 and \$28.4 million in awards
- Strategic decision to reduce resources on iron and steel business due to several factors
- Remain opportunistic with respect to bidding projects in aerospace, mining and minerals, fertilizer, cement, grain and general manufacturing

Primary market drivers

- Commodity pricing for ferrous and non-ferrous metals, particularly for iron and steel
- Overall supply and demand for grain, cement, global fertilizer and other bulk materials
- Next generation satellite technology driving demand for Thermal Vacuum chambers, competition limited

Industrial backlog vs. steel prices



RioTinto



Lehigh Hanson
HEIDELBERGCEMENT Group



Freeport-McMoRan



Maintain strong customer relationships with our customers to ensure we are positioned to meet their needs



OPERATING IMPROVEMENT PLAN ONGOING

Focused on corrective actions to improve performance

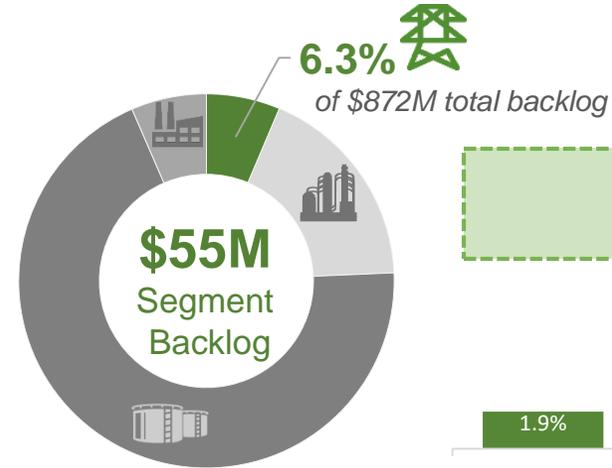
Electrical Infrastructure

Recent developments

- Generated revenue of \$30.0 million in FY20 Q2 and \$12.8 million in awards
- Power generation strategic shift to subcontract service packages has proven successful
- Management focused in fixing issues that have negatively impacted an underperforming portion of the segment by continuing to implement ongoing operating improvement initiatives

Primary market drivers

- Majority of North America's electrical grid is past its useful life
- Need for more reliable, efficient, secure and interconnected distribution infrastructure
- Demand for environmentally friendly power generation and fuel switching from coal and nuclear to natural gas



0.4x

Book-to-bill ratio
in FY20 Q2

EVERSOURCE

Exelon

ppl

PSEG

AMERICAN
ELECTRIC
POWER

nationalgrid

MATRIX SERVICE
COMPANY

Focus on operating improvements
in power delivery

Long term plan to grow
through acquisitions

Renewables gateway

BIG PICTURE VISION AND STRATEGIC OBJECTIVES

IMPROVE OVERALL PROJECT AND BUSINESS PROFITABILITY AND PREDICTABILITY

ATTACK THE GAS VALUE CHAIN

- Mid-stream processing nationwide
- Specialty vessels and terminals for NGLs (domestic and export)
- LNG storage tanks and terminals (with focus on small- to mid-size)

CONTINUE MID-STREAM CRUDE GROWTH

- Maintain dominant storage position, technology application
- Continue growth in full terminal EPC
- Take advantage of growing export facility market
- Improve our storage tank products business performance and market presence

INTERNATIONAL DEPLOYMENT

- Follow mid-stream and gas value chain clients to Caribbean, Latin America, and Mexico

EXPAND REFINING AND CHEMICAL/PETROCHEMICAL

- Continue to expand North American refining market share
- Move into chemical/petrochemical with full suite of services
- Secure more fixed-based maintenance contracts

FIX AND GROW ELECTRICAL INFRASTRUCTURE

- Coast-to-coast electrical delivery (substation, distribution, transmission)
- Gas-fired power generation (package work for power companies and EPC firms)
- Growth in renewables, batteries, and digital technologies define our role

RECONCILIATION OF NON-GAAP MEASURES

| | Amount of Charge | Income Tax Effect of Charge | Three Months Ended December 31, 2019 | | Six Months Ended December 31, 2019 | |
|---|------------------|-----------------------------|--------------------------------------|-----------------------------------|------------------------------------|-----------------------------------|
| | | | Net Income (Loss) | Earnings (Loss) Per Diluted Share | Net Income (Loss) | Earnings (Loss) Per Diluted Share |
| Net loss and diluted loss per common share, as reported | | | \$ (28,008) | \$ (1.04) | \$ (21,857) | \$ (0.81) |
| Electrical Infrastructure segment goodwill impairment | \$ 24,900 | \$ (4,889) | 20,011 | 0.74 | 20,011 | 0.74 |
| Industrial segment goodwill and other intangible asset impairment | \$ 13,615 | \$ (2,803) | 10,812 | 0.40 | 10,812 | 0.39 |
| Valuation allowance placed on a deferred tax asset | \$ 2,417 | \$ - | 2,417 | 0.09 | 2,417 | 0.09 |
| Adjusted net income and diluted earnings per common share | | | <u>\$ 5,232</u> | <u>\$ 0.19</u> | <u>\$ 11,383</u> | <u>\$ 0.41</u> |

Weighted average common shares outstanding - diluted:

| | | |
|---|---------------|---------------|
| As reported | 26,925 | 26,930 |
| Dilutive potential of previously anti-dilutive common shares | 394 | 563 |
| Adjusted weighted average common shares outstanding - diluted | <u>27,319</u> | <u>27,493</u> |

FISCAL 2020 | SECOND QUARTER RESULTS *(\$ in thousands, except EPS)*

| | 2Q20 | | 2Q19 | | | |
|-----------------------------|------|----------|-------|----|---------|------|
| GAAP Based Measures | | | | | | |
| Revenue | \$ | 318,677 | | \$ | 340,568 | |
| Gross profit | | 30,001 | 9.4% | | 27,886 | 8.2% |
| SG&A | | 23,165 | 7.3% | | 22,359 | 6.6% |
| Operating income (loss) | | (31,679) | -9.9% | | 5,527 | 1.6% |
| Net income (loss) | | (28,008) | -8.8% | | 3,932 | 1.2% |
| Earnings (loss) per share | | (1.04) | | | 0.14 | |
| Non GAAP Measures | | | | | | |
| Adjusted net income | | 5,232 | | | | |
| Adjusted earnings per share | | 0.19 | | | | |
| Adjusted EBITDA | | 12,572 | 3.9% | | 10,362 | 3.0% |

SEGMENT RESULTS *(\$ in thousands)*

| 2Q20 | Electrical Infrastructure | Oil Gas & Chemical | Storage Solutions | Industrial | TOTAL |
|-----------------------|------------------------------|-----------------------|----------------------|------------|------------|
| Revenue | \$ 30,030 | \$ 55,992 | \$ 142,769 | \$ 89,886 | \$ 318,677 |
| Gross Profit | \$ (2,880) | \$ 4,197 | \$ 19,775 | \$ 8,909 | \$ 30,001 |
| Gross Margin | -9.6% | 7.5% | 13.9% | 9.9% | 9.4% |
| Backlog | \$ 55,429 | \$ 156,650 | \$ 603,604 | \$ 56,552 | \$ 872,235 |
| Awards | \$ 12,796 | \$ 44,449 | \$ 111,678 | \$ 28,359 | \$ 197,282 |
| Project Cancellations | \$ - | \$ - | \$ - | \$ 88,310 | \$ 88,310 |
| Book-to-bill | 0.4 | 0.8 | 0.8 | 0.3 | 0.6 |

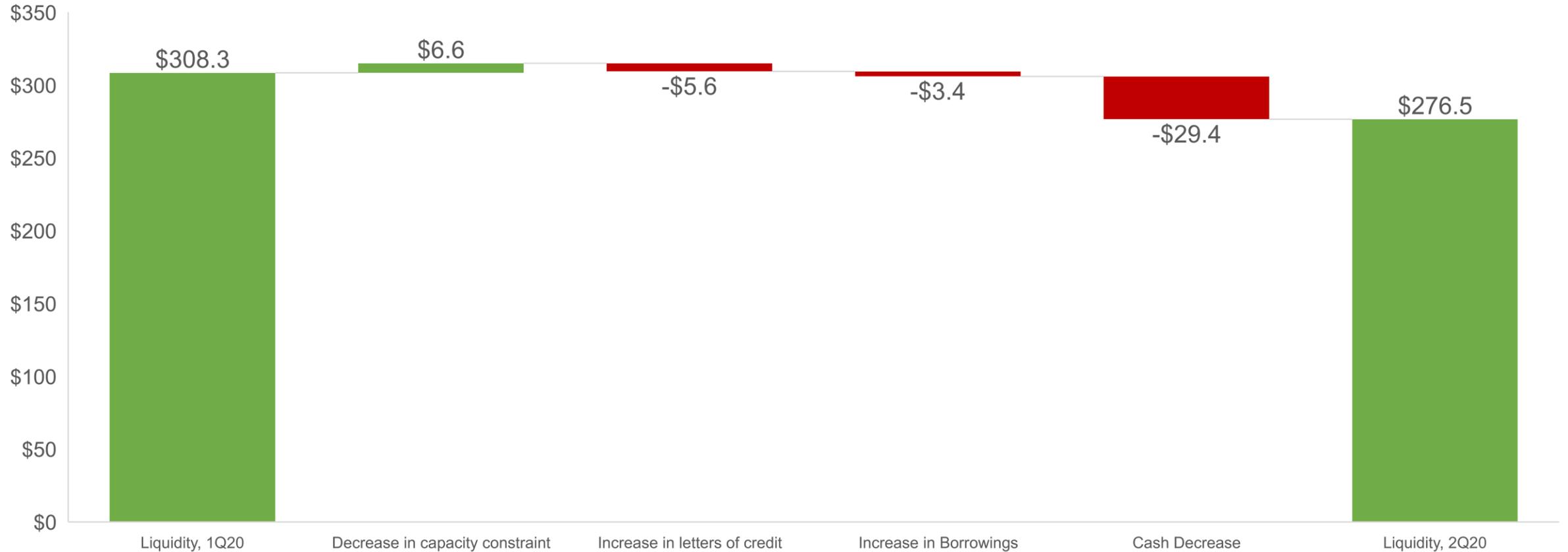
| 2Q19 | Electrical Infrastructure | Oil Gas & Chemical | Storage Solutions | Industrial | TOTAL |
|--------------|------------------------------|-----------------------|----------------------|------------|------------|
| Revenue | \$ 58,173 | \$ 86,287 | \$ 125,723 | \$ 70,385 | \$ 340,568 |
| Gross Profit | \$ 3,562 | \$ 9,157 | \$ 11,147 | \$ 4,020 | \$ 27,886 |
| Gross Margin | 6.1% | 10.6% | 8.9% | 5.7% | 8.2% |

FISCAL 2020 | YEAR-TO-DATE RESULTS *(\$ in thousands, except EPS)*

| | FISCAL 20 YTD | | FISCAL 19 YTD | | |
|-----------------------------|---------------|----------|---------------|---------|------|
| GAAP Based Measures | | | | | |
| Revenue | \$ | 656,774 | \$ | 659,079 | |
| Gross profit | | 62,466 | 9.5% | 51,307 | 7.8% |
| SG&A | | 46,856 | 7.1% | 43,560 | 6.6% |
| Operating income (loss) | | (22,905) | -3.5% | 7,747 | 1.2% |
| Net income (loss) | | (21,857) | -3.3% | 6,237 | 0.9% |
| Earnings (loss) per share | | (0.81) | | 0.23 | |
| Non GAAP Measures | | | | | |
| Adjusted net income | | 11,383 | | | |
| Adjusted earnings per share | | 0.41 | | | |
| Adjusted EBITDA | | 26,602 | 4.1% | 17,953 | 2.7% |

LIQUIDITY BRIDGE (\$ in millions)

2Q20



Liquidity of \$276.5 million consists of cash of \$110.5 million and availability under the credit facility of \$166 million

FY 2020 UPDATED GUIDANCE

| Revenue Guidance | Adjusted Earnings Guidance |
|-----------------------|--|
| \$1.2 - \$1.3 billion | \$0.70 to \$0.90 per fully diluted share |

- Excludes 2Q goodwill and intangible impairments, the valuation on certain deferred tax assets and restructuring charges expected to be incurred in the last half of fiscal 2020
- Continue strong result expected in Storage Solutions
- Increased volumes and continued strong execution expected in Oil Gas & Chemical
- Business improvement plan in Electrical Infrastructure
- Significantly lower volumes expected in Industrial
- Decreased capital spending plan will result in Capex at 1.5% or lower of annual revenue despite the decrease in our forecasted Revenue
- Expected tax rate for the last half of fiscal 2020 increased from 27% to 28%
- Expect to maintain strong financial position



Q & A

EPS EARNINGS GUIDANCE RECONCILIATION

| | Earnings Guidance | |
|---|-------------------|-------------|
| | Low | High |
| Full year fiscal 2020 guidance for loss per diluted common share | \$ (0.65) | \$ (0.45) |
| Electrical Infrastructure segment goodwill impairment, net of tax | 0.74 | 0.74 |
| Industrial segment goodwill and other intangible asset impairment, net of tax | 0.40 | 0.40 |
| Valuation allowance placed on a deferred tax asset | 0.09 | 0.09 |
| Expected restructuring charges in the second half of fiscal 2020, net of tax | <u>0.12</u> | <u>0.12</u> |
| Adjusted full year fiscal 2020 guidance for earnings per diluted common share | \$ 0.70 | \$ 0.90 |

ADJUSTED EBITDA *(\$ in thousands)*

| | Three Months Ended | | Six Months Ended | |
|--|----------------------|----------------------|----------------------|----------------------|
| | December 31, 2019 | December 31, 2018 | December 31, 2019 | December 31, 2018 |
| | (In thousands) | | | |
| Net income (loss) | \$ (28,008) | \$ 3,932 | \$ (21,857) | \$ 6,237 |
| Goodwill and other intangible asset impairment | 38,515 | — | 38,515 | — |
| Interest expense | 444 | 361 | 833 | 653 |
| Provision (benefit) for income taxes | (3,302) | 1,486 | (591) | 1,937 |
| Depreciation and amortization | <u>4,923</u> | <u>4,583</u> | <u>9,702</u> | <u>9,126</u> |
| Adjusted EBITDA | \$ 12,572 | \$ 10,362 | \$ 26,602 | \$ 17,953 |