

Matrix Service Company Reports Third Quarter 2020 Results

May 6, 2020

TULSA, Okla., May 06, 2020 (GLOBE NEWSWIRE) -- Matrix Service Company (Nasdaq: MTRX), a leading contractor to the energy and industrial markets across North America, today reported financial results for its third quarter of fiscal 2020.

Key highlights:

- Third quarter revenue was \$248.3 million compared to \$358.9 million in the same quarter of the prior fiscal year largely due to our withdrawal from the iron and steel market and various impacts of COVID-19
- Including restructuring costs of \$6.6 million, the third quarter loss was \$0.21 per share compared to earnings per diluted share of \$0.33 in the same quarter of the prior fiscal year; the adjusted third quarter earnings was a loss of \$0.02 per share
- Strong liquidity position of \$216.3 million at March 31, 2020, including cash of \$87.5 million, and debt of only \$8.9 million
- Backlog at the end of the quarter was \$727.1 million, which does not include two previously announced multi-year mid-size LNG projects
- Expansion of our previously announced business restructuring and improvement plan expected to result in annual SG&A and construction overhead cost savings of approximately \$40.0 million

"Matrix is focused on two strategic priorities - safeguarding the health and safety of our employees and taking the appropriate steps to position the Company against the challenging market backdrop. We are executing on the latter by properly aligning our cost structure to the environment," said John R. Hewitt, president and CEO of Matrix Service Company. "We are also appropriately positioned with a strong financial foundation based on an historically conservative approach to managing our balance sheet. The pandemic-created supply/demand imbalance across the energy market will correct itself over the coming months, and we believe the steps we are taking will uniquely position us to take advantage of this recovery and support the long-term success of the Company."

Update on Company Response to COVID-19 Pandemic

As the COVID-19 pandemic persists, the Company's top priority has been to maintain a safe working environment for all employees, customers and business partners. We seamlessly transitioned the majority of our 1,000 administrative and engineering team members to remote working conditions in March. Our project teams in coordination with our clients created new and enhanced work processes to integrate the guidance from governmental agencies and leading health organizations to protect the health and safety of everyone on our job sites while maintaining productivity.

There is significant uncertainty regarding the near- and intermediate-term economic impacts from the COVID-19 pandemic and the significant supply/demand dislocation in crude oil during the quarter, which has resulted in lowered revenue expectations for the remainder of fiscal 2020 and for fiscal 2021. The Company entered this environment with a strong balance sheet and liquidity and is taking appropriate steps to preserve its financial position by:

- restructuring the business to right-size the cost structure to support the lower revenue volumes expected in the near- to intermediate-term;
- eliminating all non-critical capital expenditures for at least the remainder of fiscal 2020 and early fiscal 2021; and
- suspending share repurchases until further notice.

The Company expects to save approximately \$40.0 million in annual operating costs as a result of these actions, which will also help preserve liquidity. Approximately \$12.0 million of the reductions are related to SG&A and approximately \$28.0 million are related to construction overhead activities.

The Company incurred \$6.6 million in restructuring costs in the third quarter of Fiscal 2020 and expects to incur an additional \$4.0 to \$6.0 million in restructuring in the fourth quarter.

Operational Update

The Company, through its subsidiaries, designs, builds and maintains infrastructure critical to North America's energy and industrial markets. It reports its results based on four key operating segments: Storage Solutions, Oil Gas & Chemical, Electrical Infrastructure, and Industrial.

Storage Solutions

The Storage Solutions segment represents the Company's work related to aboveground storage tanks and full terminals for crude oil, refined products, LNG and NGLs. The Company provides services including engineering, fabrication, procurement, construction, construction management, maintenance and repair services. In the third quarter of 2020, the segment generated revenue of \$143.7 million, compared to \$134.4 million in the same period in the prior year. The increase was due to increased tank and terminal work and higher levels of work in Canada. Project awards totaled \$60.6 million, resulting in a 0.4 book-to-bill ratio. Backlog at the end of the third quarter of 2020 was \$520.5 million.

As a result of the COVID-19 pandemic, we experienced short-term suspensions of work on a limited number of projects. Work on most of these projects has resumed. In addition, some project starts have been delayed for varying durations from a few weeks to a few quarters. While some project award cycles have been extended, key opportunities, including a medium-scale LNG terminal, a crude terminal and LNG peak shaving project continue to advance.

Oil Gas & Chemical

The Company's Oil Gas & Chemical segment includes revenue associated with refinery maintenance and repair, capital projects and turnarounds as well as natural gas processing, sulfur processing and handling, and the strategic growth area in chemical and petrochemical plants. In the third quarter of 2020, the segment generated revenue of \$52.3 million, compared to \$82.5 million in the same period in the prior year. The decrease was primarily due to lower levels of turnaround work. Project awards totaled \$34.6 million, resulting in a 0.7 book-to-bill ratio. Backlog at the end of the third quarter of 2020 was \$132.3 million.

The short-term impact to the Company's refinery turnaround and maintenance operations as a result of direct and indirect conditions created by the global pandemic has been considerable. There have been project cancellations, delays and temporary suspensions of planned seasonal work, however, in most cases the revenue volumes are moving out in time from a few weeks to quarters, but not eliminated. The updated start dates on many of the delayed activities is uncertain and will depend on the needs of our clients, safety guidelines, and the market.

Electrical Infrastructure

The Company's Electrical Infrastructure segment provides power delivery services, primarily to investor owned utilities, as well as emergency and storm restoration services. The Company also provides services in a variety of power generation facilities including combined cycle and other natural gas fired power stations. In the third quarter of 2020, the segment generated revenues of \$28.4 million, compared to \$60.7 million in the same period in the prior year. The decrease was due to lower levels of power delivery and power generation work. Project awards totaled \$15.1 million, resulting in a 0.5 book-to-bill ratio. Backlog at the end of the third quarter of 2020 was \$42.1 million.

In the second quarter of fiscal 2020, the Company announced a business improvement plan for the power delivery portion of this segment. The plan included significant changes to the operations and management of the business, including changes to leadership and mid-level operational personnel, modifications to operational processes, and increased business development resources. The changes implemented to date have led to improved project execution.

The geographic footprint of most work in this segment is concentrated in the Mid-Atlantic and Northeastern U.S., which has been severely affected by the COVID-19 pandemic. As a result, we have experienced suspensions of work at certain job sites and client proposal activity has slowed as they manage other pandemic-related challenges. We will continue to assess conditions in the areas we serve and resume normal operations based on needs of our clients and safety guidelines to ensure the protection of our employees and customers.

Industrial

The Industrial segment today consists of work for various industries, including major mining and minerals companies engaged primarily in the extraction of non-ferrous metals, aerospace and defense, cement, agriculture, and various industrial facilities. In the third quarter of 2020, the segment generated revenue of \$23.9 million, compared to \$81.3 million in the same period in the prior year. The decrease in revenue is primarily attributable to our strategic decision to reduce focus on the iron and steel industry. Our exit from having a continuous presence in the domestic iron and steel business is complete with final wind-down of the business to occur in the fourth quarter. Backlog at the end of the third quarter of 2020 was \$32.2 million comprised of work in thermal vacuum chambers, mining and other industrial work.

Third Quarter Fiscal 2020 Results

Consolidated revenue was \$248.3 million for the three months ended March 31, 2020, compared to \$358.9 million in the same period in the prior fiscal year. On a segment basis, revenue decreased for the Industrial, Electrical Infrastructure, and Oil Gas & Chemical segments by \$57.4 million, \$32.3 million, and \$30.2 million, respectively. These decreases were partially offset by an increase in the Storage Solutions segment of \$9.3 million.

Consolidated gross profit decreased to \$20.5 million in the three months ended March 31, 2020 compared to \$36.9 million in the same period in the prior fiscal year. Gross margin decreased to 8.2% in the three months ended March 31, 2020 compared to 10.3% in the same period in the prior fiscal year. Gross margins in Fiscal 2020 are the result of strong project execution, offset by the under recovery of construction overhead costs due to lower than anticipated revenue volumes.

Consolidated SG&A expenses were \$19.7 million in the three months ended March 31, 2020 compared to \$24.1 million in the same period a year earlier. The decrease is primarily attributable to cost reduction initiatives and lower incentive compensation due to weaker operating results in the current year.

The Company recorded \$6.6 million of restructuring costs due to actions taken under our business improvement plan.

Our effective tax rate for the three months ended March 31, 2020, which represents the benefit from losses before income taxes, was 16.9% compared to 30.5% for the same period a year ago. We previously expected our fiscal 2020 effective tax rate to be approximately 27.0%. The effective tax rate for the three months ended March 31, 2020 was negatively impacted by higher than normal non-deductible expenses.

For the three months ended March 31, 2020, inclusive of restructuring costs of \$6.6 million, we had a net loss of \$5.5 million, or \$0.21 per fully diluted share. The adjusted net loss was \$0.4 million, or \$0.02 per fully diluted share. For the three months ended March 31, 2019 we had net income of \$8.9 million, or \$0.33 per fully diluted share.

Nine Month Fiscal 2020 Results

Consolidated revenue was \$905.1 million for the nine months ended March 31, 2020, compared to \$1.018 billion in the same period in the prior fiscal year. On a segment basis, revenue decreased in the Oil Gas & Chemical, Electrical Infrastructure, and Industrial segments by \$78.6 million, \$73.5 million, and \$24.5 million, respectively. These decreases were partially offset by an increase in the Storage Solutions segment of \$63.7 million.

Gross margin increased to 9.2% in the nine months ended March 31, 2020 compared to 8.7% in the same period in the prior fiscal year. Fiscal 2020 gross margin was positively impacted by strong project execution in the Storage Solutions, Oil Gas & Chemical and Industrial segments, partially offset by poor project execution in the Electrical Infrastructure segment in the first and second quarters and the under-recovery of overhead costs due to the lower revenue volumes across most of the business.

Consolidated SG&A expenses were \$66.6 million in the nine months ended March 31, 2020 compared to \$67.7 million in the same period a year earlier. The decrease is primarily attributable to lower incentive compensation due to weaker operating results in the current year.

The Company recorded non-cash goodwill and other intangible asset impairments of \$38.5 million during the second quarter of Fiscal 2020. In addition, the Company recorded \$6.6 million of restructuring costs due to actions taken under our business improvement plan.

Our effective tax rate for the nine months ended March 31, 2020, which represents the benefit from losses before income taxes, was 5.9%, compared to 27.9% for the same period a year ago. We previously expected our fiscal 2020 effective tax rate to be approximately 27.0%. The effective tax rate in fiscal 2020 was negatively impacted by a \$2.5 million valuation allowance placed on a deferred tax asset and the non-deductible portion of the goodwill impairments.

For the nine months ended March 31, 2020, inclusive of impairments and restructuring costs of \$45.1 million, we had a net loss of \$27.4 million, or \$1.02 per fully diluted share. For the nine months ended March 31, 2019, we had net income of \$15.2 million, or \$0.55 per fully diluted share.

Backlog

Backlog at March 31, 2020 was \$727.1 million. The quarterly book-to-bill ratio was 0.5 on project awards of \$113.3 million. The year-to-date book-to-bill ratio was 0.7 on project awards of \$632.3 million.

Financial Position

At March 31, 2020 the Company had total liquidity of \$216.3 million, which includes a cash balance of \$87.5 million and \$128.8 million of availability under the credit facility. The Company's outstanding borrowings were \$8.9 million at March 31, 2020. During the third quarter, the Company repurchased 547,606 shares for \$7.1 million. Year-to-date, the Company repurchased 1,047,606 shares for \$17.0 million.

Guidance

As a result of the disruption we have experienced in our end markets due to the COVID-19 pandemic and uncertainty concerning the duration of the pandemic, the Company decided to withdraw the financial guidance for fiscal year 2020 on April 9, 2020.

Conference Call / Webcast Details

In conjunction with the earnings release, Matrix Service Company will host a conference call / webcast with John R. Hewitt, President and CEO, and Kevin S. Cavanah, Vice President and CFO. The call will take place at 10:30 a.m. (Eastern) / 9:30 a.m. (Central) on Thursday, May 7, 2020 and will be simultaneously broadcast live over the Internet which can be accessed at the Company's website at matrixservicecompany.com under Investor Relations, Events and Presentations. Please allow extra time prior to the call to visit the site and download the streaming media software required to listen to the Internet broadcast. The conference call will be recorded and will be available for replay within one hour of completion of the live call and can be accessed following the same link as the live call.

Dial in - Toll-Free 1-888-660-6127 Dial in - Toll 1-973-890-8355 Audience Passcode 2527329

About Matrix Service Company

Founded in 1984, Matrix Service Company (Nasdaq: MTRX) is parent to a family of companies that includes Matrix PDM Engineering, Matrix Service Inc., Matrix NAC, and Matrix Applied Technologies. Our companies design, build and maintain infrastructure critical to North America's energy and industrial markets. Matrix Service Company is headquartered in Tulsa, Oklahoma with offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul, South Korea.

The Company reports its financial results based on four key operating segments: Electrical Infrastructure, Storage Solutions, Oil Gas & Chemical and Industrial. To learn more about Matrix Service Company, visit matrixservicecompany.com.

With a culture driven by its core values of safety, integrity, stewardship, positive relationships, community involvement and delivering the best, Matrix has twice been named to Forbes Top 100 Most Trustworthy Companies in America and is consistently recognized as a Great Place to Work®.

This release contains forward-looking statements that are made in reliance upon the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements are generally accompanied by words such as "anticipate," "continues," "expect," "forecast," "outlook," "believe," "estimate," "should" and "will" and words of similar effect that convey future meaning, concerning the Company's operations, economic performance and management's best judgment as to what may occur in the future. Future events involve risks and uncertainties that may cause actual results to differ materially from those we currently anticipate. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, including the successful implementation of the Company's business improvement plan and the factors discussed in the "Risk Factors" and "Forward Looking Statements" sections and elsewhere in the Company's reports and filings made from time to time with the Securities and Exchange Commission. Many of these risks and uncertainties are beyond the control of the Company, and any one of which, or a combination of which, could materially and adversely affect the results of the Company's operations and its financial condition. We undertake no obligation to update information contained in this release, except as required by law.

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Matrix Service Company Condensed Consolidated Statements of Income (unaudited) (In thousands, except per share data)

		Three Mor	nths	Ended	Nine Months Ended				
	N	March 31, 2020	N	March 31, 2019	N	March 31, 2020		March 31, 2019	
Revenue	\$	248,327	\$	358,887	\$	905,101	\$	1,017,966	
Cost of revenue		227,850		321,981		822,158		929,753	
Gross profit		20,477		36,906		82,943		88,213	
Selling, general and administrative expenses		19,718		24,112		66,574		67,672	
Goodwill and other intangible asset impairments		_		_		38,515		_	
Restructuring costs		6,559				6,559			
Operating income (loss)		(5,800)		12,794		(28,705)		20,541	
Other income (expense):									
Interest expense		(398)		(301)		(1,231)		(954)	
Interest income		356		307		1,247		863	
Other		(767)		58		(368)		582	
Income (loss) before income tax expense		(6,609)		12,858		(29,057)		21,032	
Provision (benefit) for federal, state and foreign income taxes		(1,114)		3,925		(1,705)		5,862	
Net income (loss)	\$	(5,495)	\$	8,933	\$	(27,352)	\$	15,170	
Basic earnings (loss) per common share	\$	(0.21)	\$	0.33	\$	(1.02)	\$	0.56	
Diluted earnings (loss) per common share	\$	(0.21)	\$	0.33	\$	(1.02)	\$	0.55	
Weighted average common shares outstanding:									
Basic		26,478		26,788		26,781		26,918	
Diluted		26,478		27,417		26,781		27,587	

Matrix Service Company Condensed Consolidated Balance Sheets (unaudited) (In thousands)

	 March 31, 2020	 June 30, 2019
Assets		
Current assets:		
Cash and cash equivalents	\$ 87,503	\$ 89,715
Accounts receivable, less allowances (March 31, 2020—\$1,821 andJune 30, 2019—\$923)	209,195	218,432
Costs and estimated earnings in excess of billings on uncompleted contracts	56,859	96,083
Inventories	7,738	8,017
Income taxes receivable	1,924	29
Other current assets	 8,429	 5,034
Total current assets	371,648	417,310
Property, plant and equipment at cost:		
Land and buildings	43,162	41,179
Construction equipment	94,064	91,793
Transportation equipment	55,793	52,526

Office equipment and software	38,122	43,632
Construction in progress	7,320	 7,619
Total property, plant and equipment - at cost	238,461	236,749
Accumulated depreciation	(154,493)	 (157,414)
Property, plant and equipment - net	83,968	79,335
Operating lease right-of-use assets	25,840	
Goodwill	60,277	93,368
Other intangible assets, net of accumulated amortization	11,114	19,472
Deferred income taxes	5,462	2,683
Other assets	9,038	 21,226
Total assets	\$ 567,347	\$ 633,394

Matrix Service Company Condensed Consolidated Balance Sheets (continued) (unaudited) (In thousands, except share data)

	N	March 31, 2020	•	June 30, 2019
Liabilities and stockholders' equity				
Current liabilities:				
Accounts payable	\$	77,246	\$	114,647
Billings on uncompleted contracts in excess of costs and estimated earnings		100,566		105,626
Accrued wages and benefits		23,013		38,357
Accrued insurance		9,065		9,021
Operating lease liabilities		8,639		_
Income taxes payable		_		2,517
Other accrued expenses		5,548		5,331
Total current liabilities		224,077		275,499
Deferred income taxes		_		298
Operating lease liabilities		22,660		_
Borrowings under senior secured revolving credit facility		8,888		5,347
Other liabilities		296		293
Total liabilities		255,921		281,437
Commitments and contingencies				
Stockholders' equity:				
Common stock—\$.01 par value; 60,000,000 shares authorized; 27,888,217 shares issued as of March 31, 2020 and June 30, 2019; 26,131,355 and 26,807,203 shares outstanding as of				
March 31, 2020 and June 30, 2019		279		279
Additional paid-in capital		137,306		137,712
Retained earnings		212,124		239,476
Accumulated other comprehensive loss		(8,726)		(7,751)
		340,983		369,716
Less: Treasury stock, at cost — 1,756,862 shares as ofMarch 31, 2020, and 1,081,014 shares as of June 30, 2019		(29,557)		(17,759)
Total stockholders' equity		311,426		351,957
Total liabilities and stockholders' equity	\$	567,347	\$	633,394

Matrix Service Company Results of Operations (unaudited) (In thousands)

Gross revenue March 31, 200 March 31			Ended		Nine Mon	nths Ended			
Page		N	March 31,	N	March 31,	March 31,		March 31	
Selectrical Infrastructure			2020		2019		2020		2019
Oli Gas & Chemical 53,539 83,414 167,821 246,497 Storage Solutions 144,460 134,822 439,246 374,787 Industrial 24,042 81,283 213,596 237,225 Total gross revenue \$25,632 \$360,188 \$1,986 \$27,725 Less: Inter-segment revenue Glas & Chemical \$1,226 \$8,70 \$1,986 \$2,175 Storage Solutions 714 431 \$2,664 \$1,916 Industrial 82,125 \$1,301 \$5,535 \$4,066 Total inter-segment revenue \$2,811 \$60,669 \$89,973 \$163,548 Electrical Infrastructure \$28,411 \$60,669 \$89,973 \$163,548 Storage Solutions \$143,746 \$134,391 \$46,583 \$24,322 Total consolidated revenue \$28,837 \$81,283 \$21,717 \$237,225 Total consolidated revenue \$23,857 \$81,283 \$10,719 \$10,719 Electrical Infrastructure \$2,525 \$6,20 \$10,7	Gross revenue								
Storage Solutions 114,460 134,822 439,246 374,787 Industrial 24,042 81,283 213,596 237,225 Total gross revenue \$250,452 \$360,188 \$910,638 \$1,022,052 Less: Inter-segment revenue \$1,226 \$360,18 \$1,986 \$2,175 Storage Solutions 714 431 2,664 1,911 Industrial 185 - 885 - Total inter-segment revenue \$2,212 \$1,301 \$5,535 \$4,066 Consolidated revenue \$28,411 \$60,669 \$89,973 \$163,543 Oil Gas & Chemical \$28,411 \$60,669 \$89,973 \$163,543 Oil Gas & Chemical \$28,411 \$40,689 \$89,973 \$163,543 Oil Gas & Chemical \$28,411 \$40,689 \$89,973 \$163,543 Oil Gas & Chemical \$28,411 \$40,689 \$89,973 \$163,543 Oil Gas & Chemical \$28,411 \$41,409 \$40,509 \$10,000 \$10,000 \$10,000 \$10,	Electrical Infrastructure	\$	28,411	\$	60,669	\$	89,973	\$	163,543
Industrial 24,042 81,283 21,356 237,256 Total gross revenue \$250,452 \$360,482 \$10,005 \$1,022,052 Esse; Inter-segment revenue \$1,226 \$87,00 \$1,286 \$1,286 \$1,286 \$1,286 \$2,175 \$1,286	Oil Gas & Chemical		53,539		83,414		167,821		246,497
Total gross revenue \$ 250,452 \$ 360,188 \$ 910,636 \$ 1,022,052 Less: Inter-segment revenue \$ 1,226 \$ 870 \$ 1,986 \$ 2,175 Storage Solutions 714 431 2,664 1,911 Industrial 185 - 0 885 - 0 Total inter-segment revenue \$ 2,125 \$ 1,301 \$ 5,535 \$ 4,086 Consolidated revenue Electrical Infrastructure \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Oil Gas & Chemical \$ 23,857 \$ 31,283 \$ 244,322 Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,255 Total consolidated revenue \$ 23,857 81,283 212,711 237,255 Total gross profit (loss) \$ 6,210 \$ (2,024) \$ 13,155 Gil Gas & Chemical \$ 2,946 10,736 10,778 25,186 Storage Solutions \$ 18,010 14,575 58,840 35,275	Storage Solutions		144,460		134,822		439,246		374,787
Less: Inter-segment revenue Oil Gas & Chemical \$ 1,226 \$ 870 \$ 1,986 \$ 2,175 Storage Solutions 774 431 2,664 1,911 Inclustrial 185 — 885 — Total inter-segment revenue \$ 2,125 \$ 1,300 \$ 5,535 \$ 4,066 Consolidated revenue Electrical Infrastructure \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Oil Gas & Chemical 5 2,313 82,544 165,835 244,322 Storage Solutions 143,746 134,349 436,582 372,875 Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue \$ 248,327 358,887 905,101 237,255 Total consolidated revenue \$ 23,857 81,283 212,711 237,255 Total consolidated revenue \$ 23,857 81,283 210,171 237,255 Total consolidated revenue \$ 2,948 10,738 10,1778 25,188 Storage Solutions </td <td>Industrial</td> <td></td> <td>24,042</td> <td></td> <td>81,283</td> <td></td> <td>213,596</td> <td></td> <td>237,225</td>	Industrial		24,042		81,283		213,596		237,225
Oil Gas & Chemical \$ 1,226 \$ 870 \$ 1,986 \$ 2,175 Storage Solutions 774 431 2,684 1,911 Industrial 185 — 885 — Total inter-segment revenue \$ 2,125 \$ 1,300 \$ 5,535 \$ 4086 Consolidated revenue Electrical Infrastructure \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Oil Gas & Chemical \$ 23,373 \$ 82,544 \$ 165,835 \$ 244,322 Storage Solutions \$ 143,746 \$ 134,991 \$ 36,852 \$ 32,876 Industrial \$ 23,857 \$ 81,283 \$ 212,711 \$ 237,276 Total consolidated revenue \$ 23,857 \$ 81,839 \$ 10,179,66 Gross profit (loss) \$ 1,000 \$ 10,0736 \$ 10,179,66 Gross profit (loss) \$ 1,000 \$ 10,0736 \$ 10,179,60 Storage Solutions \$ 18,010 \$ 16,210 \$ 10,002 \$ 13,155 Industrial \$ 2,047 \$ 3,36,80 \$ 15,349 \$ 14,265 I	Total gross revenue	\$	250,452	\$	360,188	\$	910,636	\$	1,022,052
Storage Solutions 714 431 2,664 1,911 Industrial 185 — 885 — Total inter-segment revenue \$2,125 \$1,301 \$5,535 \$4,086 Consolidated revenue \$28,411 \$60,669 \$89,973 \$163,543 Oil Gas & Chemical \$2,313 82,544 165,835 244,322 Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue \$248,327 \$358,887 905,101 \$1017,966 Total consolidated revenue \$752 6,210 \$20,021 \$101,796 Electrical Infrastructure \$752 6,210 \$20,021 \$13,155 Oil Gas & Chemical \$2,946 10,736 10,778 25,518 Storage Solutions \$18,010 \$14,575 58,840 35,275 Industrial \$1,001 \$1,002 \$26,014 \$-2 Storage Solutions <t< td=""><td>Less: Inter-segment revenue</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Less: Inter-segment revenue								
Industrial 185 — 885 — Total inter-segment revenue \$ 2,125 1,301 \$ 5,535 4,086 Consolidated revenue \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Di Gas & Chemical \$ 28,411 \$ 82,544 165,635 244,322 Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,2876 Total consolidated revenue \$ 248,327 \$ 38,887 905,101 \$ 101,796 Gross profit (loss) \$ 5,858 \$ 905,101 \$ 101,796 Electrical Infrastructure \$ 752 \$ 6,210 \$ (2,024) \$ 13,155 Oil Gas & Chemical \$ 2,946 10,736 10,778 25,518 Storage Solutions \$ 18,010 14,575 58,840 35,275 Industrial \$ 20,477 \$ 36,906 \$ 82,943 \$ 8,213 Intagerias profit \$ 20,477 \$ 36,906 \$ 22,014 \$ 2,014 Storage Solutions \$ 1,11	Oil Gas & Chemical	\$	1,226	\$	870	\$	1,986	\$	2,175
Total inter-segment revenue \$ 2,125 1,301 \$ 5,535 4,086 Consolidated revenue \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Electrical Infrastructure \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Oil Gas & Chemical \$ 22,313 \$ 2,544 165,835 244,322 Storage Solutions 143,746 \$ 143,391 \$ 436,582 372,876 Industrial 23,857 \$ 12,83 212,771 237,225 Total consolidated revenue \$ 248,327 \$ 5,887 \$ 90,101 \$ 1,017,966 Gross profit (loss) \$ 5,58 \$ 90,101 \$ 1,017,966 Gross profit (loss) \$ 6,210 \$ (2,024) \$ 13,155 Oil Gas & Chemical \$ 752 \$ 6,210 \$ (2,024) \$ 13,155 Storage Solutions \$ 18,010 \$ 14,675 \$ 58,840 35,275 Industrial \$ 20,477 \$ 36,906 \$ 82,943 \$ 14,205 Storage Solutions \$ 1,149 \$ 26,014 \$ -2 Industrial \$ 3,036	Storage Solutions		714		431		2,664		1,911
Consolidated revenue Consolida	Industrial		185		_		885		_
Electrical Infrastructure \$ 28,411 \$ 60,669 \$ 89,973 \$ 163,543 Oil Gas & Chemical 52,313 82,544 165,835 244,322 Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue \$ 248,327 \$ 358,887 \$ 905,101 \$ 1,077,666 \$ 752 6,210 \$ (2,024) \$ 13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ — \$ 26,014 \$ — Storage Solutions 1,409 — 1,000 — Industrial 3,036 — \$ 45,074 \$ — Operating income (lo	Total inter-segment revenue	\$	2,125	\$	1,301	\$	5,535	\$	4,086
Oil Gas & Chemical 52,313 82,544 165,835 244,322 Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue \$248,327 \$358,887 \$905,101 \$1,017,966 Gross profit (loss) Electrical Infrastructure \$752 6,210 \$(2,024) \$13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$20,477 36,906 82,943 88,213 Intustrial Infrastructure \$1,114 \$- \$26,014 \$- Oil Gas & Chemical 1,409 - 1,409 - 1,6651 \$- Storage Solutions 3,036 - 16,651 \$- - Industrial 3,036 - 16,651	Consolidated revenue					=			
Storage Solutions 143,746 134,391 436,582 372,876 Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue 248,327 358,887 905,101 \$1,017,966 Gross profit (loss) Electrical Infrastructure 752 6,210 (2,024) \$13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit 20,477 36,906 82,943 88,213 Industrial Infrastructure 1,114 — \$26,014 — Oil Gas & Chemical 1,409 — \$26,014 — Storage Solutions 1,000 — 1,409 — Industrial 3,036 — 16,651 — Total intangible asset impairments and restructuring costs 6,559 — 45,074 — Operating income (lo	Electrical Infrastructure	\$	28,411	\$	60,669	\$	89,973	\$	163,543
Industrial 23,857 81,283 212,711 237,225 Total consolidated revenue \$ 248,327 \$ 358,887 \$ 905,101 \$ 1,017,966 Gross profit (loss) \$ 752 \$ 6,210 \$ (2,024) \$ 13,155 Cil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ — \$ 26,014 \$ — Storage Solutions 1,409 — 1,409 — 1,6651 — Industrial 3,036 — 16,651 — — Total intangible asset impairments and restructuring costs \$ 6,559 \$ — \$ 45,074 \$ — Operating income (loss) \$ — \$ 2,024 \$ 7,008 \$ 3,776 \$ 8,895 Storage Solutions \$ (2,259) \$	Oil Gas & Chemical		52,313		82,544		165,835		244,322
Total consolidated revenue \$ 248,327 \$ 358,887 \$ 905,101 \$ 1,017,966 Gross profit (loss) Electrical Infrastructure \$ 752 \$ 6,210 \$ (2,024) \$ 13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ — \$ 26,014 \$ — Storage Solutions 1,000 — 1,409 — 1,409 — Storage Solutions 1,000 — 16,651 — — Industrial 3,036 — \$ 45,074 — — Operating income (loss) \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Gil Gas & Chemical \$ (2,712) 4,796 (5,757) 8,895 Storage Solutions \$ (3,706)	Storage Solutions		143,746		134,391		436,582		372,876
Gross profit (loss) Electrical Infrastructure \$ 752 \$ 6,210 \$ 13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ — \$ 26,014 \$ — Cil Gas & Chemical 1,409 — 1,409 — Storage Solutions 1,000 — 1,6651 — Industrial 3,036 — 16,651 — Operating income (loss) \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Industrial		23,857		81,283		212,711		237,225
Electrical Infrastructure \$ 752 6,210 (2,024) \$ 13,155 Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 36,906 82,943 88,213 Intangible asset impairments and restructuring costs Electrical Infrastructure \$ 1,114 \$ — \$ 26,014 \$ — Oil Gas & Chemical 1,409 — 1,409 — Storage Solutions 1,000 — 16,651 — Industrial 3,036 — \$ 45,074 \$ — Operating income (loss) Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 <td>Total consolidated revenue</td> <td>\$</td> <td>248,327</td> <td>\$</td> <td>358,887</td> <td>\$</td> <td>905,101</td> <td>\$</td> <td>1,017,966</td>	Total consolidated revenue	\$	248,327	\$	358,887	\$	905,101	\$	1,017,966
Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ — \$ 26,014 \$ — Oil Gas & Chemical 1,409 — 1,409 — Storage Solutions 1,000 — 10,651 — Industrial 3,036 — 16,651 — Operating income (loss) \$ 6,559 \$ — \$ 45,074 \$ — Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Gross profit (loss)					=			
Oil Gas & Chemical 2,946 10,736 10,778 25,518 Storage Solutions 18,010 14,575 58,840 35,275 Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs Electrical Infrastructure \$ 1,114 \$ — \$ 26,014 \$ — Oil Gas & Chemical 1,409 — 1,409 — Storage Solutions 1,000 — 10,651 — Industrial 3,036 — 16,651 — Operating income (loss) \$ 6,559 \$ — \$ 45,074 \$ — Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Electrical Infrastructure	\$	752	\$	6,210	\$	(2,024)	\$	13,155
Industrial (1,231) 5,385 15,349 14,265 Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs Electrical Infrastructure \$ 1,114 \$ — \$ 26,014 \$ — Oil Gas & Chemical 1,409 — 1,409 — Storage Solutions 1,000 — 16,651 — Industrial 3,036 — 16,651 — Operating income (loss) \$ 6,559 \$ — \$ 45,074 \$ — Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Oil Gas & Chemical		2,946		10,736				
Total gross profit \$ 20,477 \$ 36,906 \$ 82,943 \$ 88,213 Intangible asset impairments and restructuring costs \$ 1,114 \$ - \$ 26,014 \$ - Oil Gas & Chemical 1,409 - 1,409 - Storage Solutions 1,000 - 10,000 - Industrial 3,036 - 16,651 - Total intangible asset impairments and restructuring costs \$ 6,559 \$ - \$ 45,074 \$ - Operating income (loss) \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Storage Solutions		18,010		14,575		58,840		35,275
Intangible asset impairments and restructuring costs Selectrical Infrastructure Selectrical Infra	Industrial		(1,231)		5,385		15,349		14,265
Electrical Infrastructure \$ 1,114 \$ - \$ 26,014 \$ - Oil Gas & Chemical 1,409 - 1,409 - Storage Solutions 1,000 - 1,000 - Industrial 3,036 - 16,651 - Total intangible asset impairments and restructuring costs \$ 6,559 \$ - \$ 45,074 \$ - Operating income (loss) \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Total gross profit	\$	20,477	\$	36,906	\$	82,943	\$	88,213
Electrical Infrastructure \$ 1,114 \$ - \$ 26,014 \$ - Oil Gas & Chemical 1,409 - 1,409 - Storage Solutions 1,000 - 1,000 - Industrial 3,036 - 16,651 - Total intangible asset impairments and restructuring costs \$ 6,559 \$ - \$ 45,074 \$ - Operating income (loss) \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Intangible asset impairments and restructuring costs			=		_			
Storage Solutions 1,000 — 1,000 — Industrial 3,036 — 16,651 — Total intangible asset impairments and restructuring costs \$ 6,559 \$ — \$ 45,074 \$ — Operating income (loss) Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical \$ (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Electrical Infrastructure	\$	1,114	\$	_	\$	26,014	\$	_
Industrial 3,036	Oil Gas & Chemical		1,409		_		1,409		_
Total intangible asset impairments and restructuring costs \$ 6,559 \$ — \$ 45,074 \$ — Operating income (loss) Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Storage Solutions		1,000		_		1,000		_
Operating income (loss) Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Industrial		3,036		_		16,651		_
Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Total intangible asset impairments and restructuring costs	\$	6,559	\$	_	\$	45,074	\$	_
Electrical Infrastructure \$ (2,259) \$ 2,882 \$ (33,766) \$ 3,977 Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Operating income (loss)			-		_			
Oil Gas & Chemical (2,712) 4,796 (5,757) 8,895 Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298		\$	(2,259)	\$	2,882	\$	(33,766)	\$	3,977
Storage Solutions 6,479 3,730 24,830 5,371 Industrial (7,308) 1,386 (14,012) 2,298	Oil Gas & Chemical		-		4,796				
Industrial (7,308) 1,386 (14,012) 2,298	Storage Solutions		-						
	· ·								
	Total operating income (loss)	\$	(5,800)	\$	12,794	\$	(28,705)	\$	20,541

Backlog

We define backlog as the total dollar amount of revenue that we expect to recognize as a result of performing work that has been awarded to us through a signed contract, limited notice to proceed or other type of assurance that we consider firm. The following arrangements are considered firm:

- fixed-price awards;
- minimum customer commitments on cost plus arrangements; and
- certain time and material arrangements in which the estimated value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts with no minimum commitments and other established customer agreements, we include only the amounts that we expect to recognize as revenue over the next 12 months. For arrangements in which we have received a limited notice to proceed, we include the entire scope of work in our backlog if we conclude that the likelihood of the full project proceeding is high. For all other arrangements, we calculate backlog as the estimated contract amount less revenues recognized as of the reporting date.

The following table provides a summary of changes in our backlog for the three months ended March 31, 2020:

	Electrical Infrastructure		Oil Gas & Chemical		_ ;	Storage Solutions	Industrial			Total
			(thousands)				
Backlog as of December 31, 2019	\$	55,429	\$	156,650	\$	603,604	\$	56,552		872,235
Project awards		15,081		34,612		60,625		2,995		113,313
Project cancellations ⁽¹⁾		_		(6,671)		_		(3,494)		(10,165)
Revenue recognized		(28,411)		(52,313)		(143,746)		(23,857)		(248,327)
Backlog as of March 31, 2020	\$	42,099	\$	132,278	\$	520,483	\$	32,196	\$	727,056
Book-to-bill ratio ⁽²⁾		0.5		0.7		0.4		0.1		0.5

- 1. Cancellations in the Industrial segment were due to transferring \$3.5 million of our remaining iron and steel work to another contractor following the final wind-down of our domestic iron and steel maintenance business. Cancellations totaling \$6.7 million in the Oil, Gas and Chemical segment consist of turnaround work transferred to a local contractor as a result of COVID-19 precautions.
- 2. Calculated by dividing project awards by revenue recognized during the period.

The following table provides a summary of changes in our backlog for the nine months ended March 31, 2020:

	Electrical Infrastructure		Oil Gas & Chemical		Storage Solutions		Industrial		 Total
					(In	thousands)			
Backlog as of June 30, 2019	\$	73,883	\$	134,563	\$	641,295	\$	248,608	\$ 1,098,349
Project awards		58,189		170,221		315,770		88,103	632,283
Project cancellations ⁽¹⁾		_		(6,671)		_		(91,804)	(98,475)
Revenue recognized		(89,973)		(165,835)		(436,582)		(212,711)	 (905,101)
Backlog as of March 31, 2020	\$	42,099	\$	132,278	\$	520,483	\$	32,196	\$ 727,056
Book-to-bill ratio ⁽²⁾		0.6		1.0		0.7		0.4	0.7

- 1. Primarily related to the deterioration of our relationship with a key customer in the iron and steel industry and the subsequent cancellations of work and the cancellation of a coke battery project in Canada during the second quarter totaling \$88.3 million. Subsequent cancellations in the third quarter were due to transferring \$3.5 million of our remaining iron and steel work to another contractor following the final wind-down of our domestic iron and steel maintenance business. Cancellations in the Oil, Gas and Chemical segment consist of \$6.7 million of turnaround work transferred to a local contractor as a result of COVID-19 precautions.
- 2. Calculated by dividing project awards by revenue recognized during the period.

Non-GAAP Financial Measures

In order to more clearly depict the core profitability of the Company, the following table presents our net income (loss) and earnings (loss) per fully diluted share for the three and nine months ended March 31, 2020 after adjusting for expense items related to restructuring initiatives and impairments:

Reconciliation of Adjusted Net Income (Loss) and Diluted Earnings (Loss) per Common Share⁽¹⁾ (In thousands, except per share data)

			Th	ree Months 31,		nded March 20	N	ded March 0			
	Amount of Charge	Income Tax Effect of Charge	Net Income (Loss)		Earnings (Loss) Per Diluted Share		N	Net Income (Loss)		Earnings (Loss) Per Diluted Share	
Net loss and diluted loss per common share, as reported			\$	(5,495)	\$	(0.21)	\$	(27,352)	\$	(1.02)	

Restructuring costs incurred	\$ 6,559	\$ (1,462)	5,097	0.19	5,097	0.19
Electrical Infrastructure segment						
goodwill impairment	24,900	(4,889)	_	_	20,011	0.74
Industrial segment goodwill and other						
intangible asset impairment	13,615	(2,803)	_	_	10,812	0.40
Valuation allowance placed on a						
deferred tax asset	2,417	_	_	_	2,417	0.09
Adjusted net income (loss) and diluted			 		 	
earnings (loss) per common share			\$ (398)	\$ (0.02)	\$ 10,985	\$ 0.40
Weighted average common shares						
outstanding - diluted:						
As reported				26,478		26,781
Previously anti-dilutive common						
shares						517
Adjusted weighted average common				 		
shares outstanding - diluted				26,478		27,298
ŭ						

^{1.} This table presents non-GAAP financial measures of our adjusted net income (loss) and adjusted diluted earnings (loss) per common share for the three and nine months ended March 31, 2020. The most directly comparable financial measures are net income (loss) and diluted earnings (loss) per common share, respectively, presented in the Condensed Consolidated Statements of Income. We have presented these financial measures because we believe they more clearly depict the core operating results of the Company during the periods presented and provide a more comparable measure of the Company's operating results to other companies considered to be in similar businesses. Since adjusted net income (loss) and adjusted diluted earnings (loss) per common share are not measures of performance calculated in accordance with GAAP, they should be considered in addition to, rather than as a substitute for, the most directly comparable GAAP financial measures.



Source: Matrix Service Company