



FY23 Q3 EARNINGS CALL

SAFE HARBOR

This presentation contains certain forward-looking statements concerning Matrix Service Company's operations, economic performance and management's best judgment as to what may occur in the future. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, many of which are beyond the control of the Company, and any one of which, or a combination of which, could materially affect the results of the Company's operations. Such forward-looking statements are subject to a number of risks and uncertainties as identified in the Company's most recent Annual Report on Form 10-K and in subsequent filings made by the Company with the SEC. To the extent the Company utilizes non-GAAP measures, reconciliations will be provided in various press releases and on the Company's website.



SAFETY MOMENT



FIVE CONTRACTOR SAFETY ACHIEVEMENT AWARDS



EL SEGUNDO



ANACORTES



PUGET SOUND



LOS ANGELES



JOLIET

CEO COMMENTARY

HIGHLIGHTS FOR THE QUARTER

1

Continued Momentum in Project Awards

- Third quarter book-to-bill of 1.7, seventh consecutive quarter with a book-to-bill 1.0 or higher
- Strong awards in Process & Industrial Facilities driven by a midstream gas compressor upgrade project

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Momentum Driven by Market Recovery and More Focused Approach

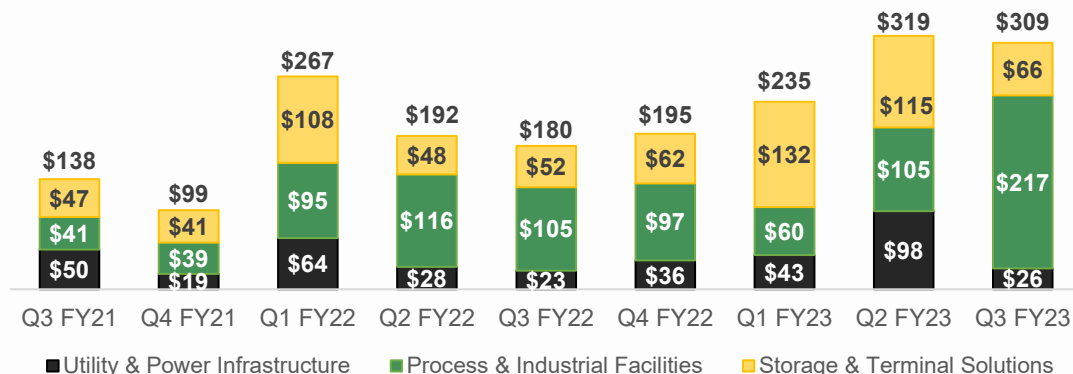
- Continued uptick in larger Storage and Terminal project opportunities with future awards expected
- Shifting opportunity pipeline focused on transition to low carbon economy energy mix
- Stable client investment plans support normalization of our operating environment

3

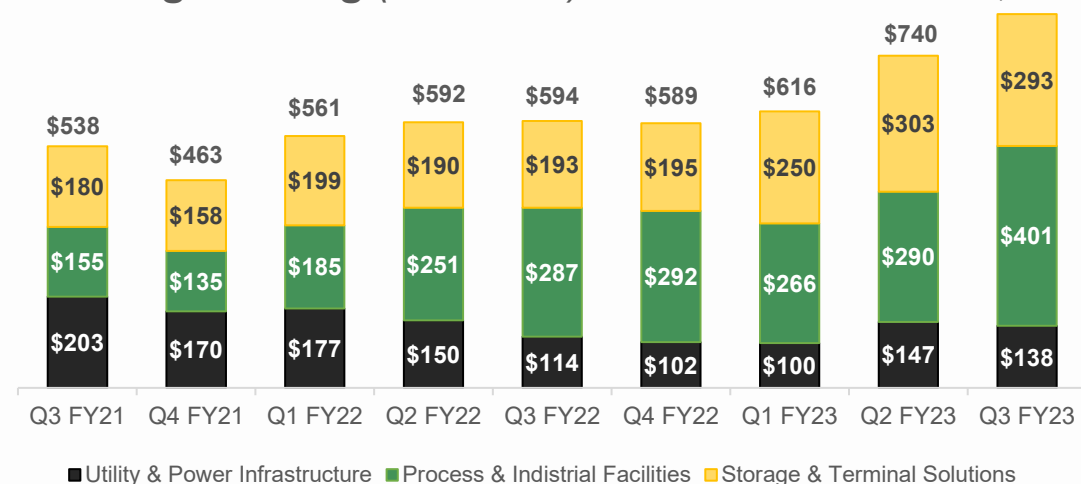
Backlog of \$832 million as of 03/31/2023

- Expect continued backlog growth through the remainder of fiscal 2023 based upon the status of specific projects included in our opportunity pipeline

Project Awards (\$ millions)



Ending Backlog (\$ millions)



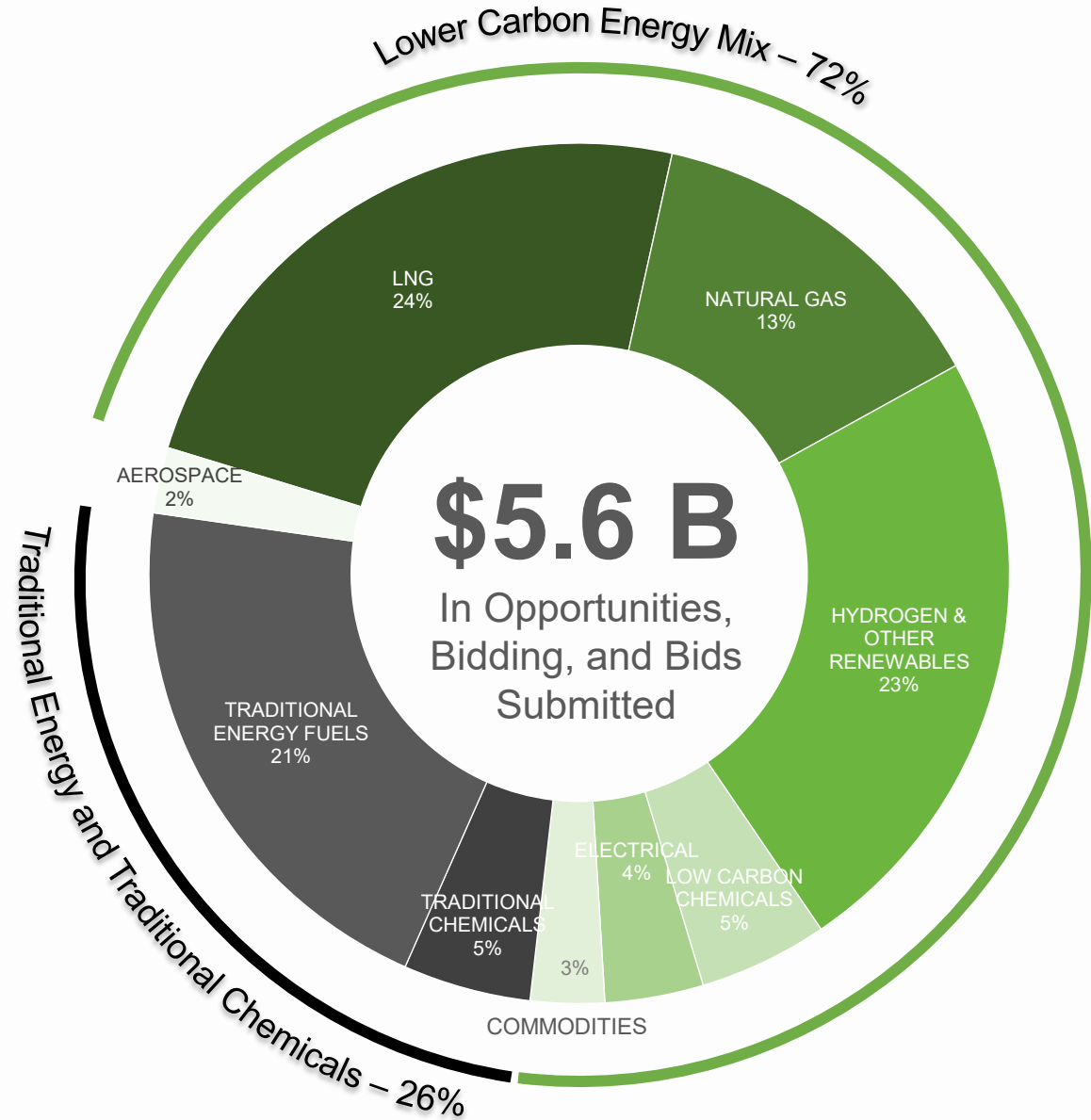
OPPORTUNITY PIPELINE

Supports traditional and lower carbon energy mix, including LNG and NGLs, Hydrogen and other renewables.

Enterprise-wide, our **skills and expertise are transferable** as the world and our clients transition to a lower carbon energy mix.

All three operating segments contain projects of **\$75 million or greater**.

This pipeline does not include our normal day-to-day and recurring maintenance, and small project activities **which represents approximately a third of our business revenue** across all three segments.



Project Opportunity Pipeline data is as March 31, 2023, for projects of \$5 million or greater and does not include small capital projects or maintenance and repair.

KEY MACRO DRIVERS TO OUR MARKETS

GLOBAL ENERGY SECURITY

- Crude oil
- Refined products
- Natural Gas and Gas Liquids

DOMESTIC ENERGY SUPPLY ASSURANCE

- LNG Storage and Peak Shaving
- Aging and Secure Electrical Infrastructure

CLEAN ENERGY TRANSITION

- Hydrogen, Ammonia
- Natural Gas
- Carbon Capture
- Electrification of Everything

DEMAND FOR OTHER COMMODITIES

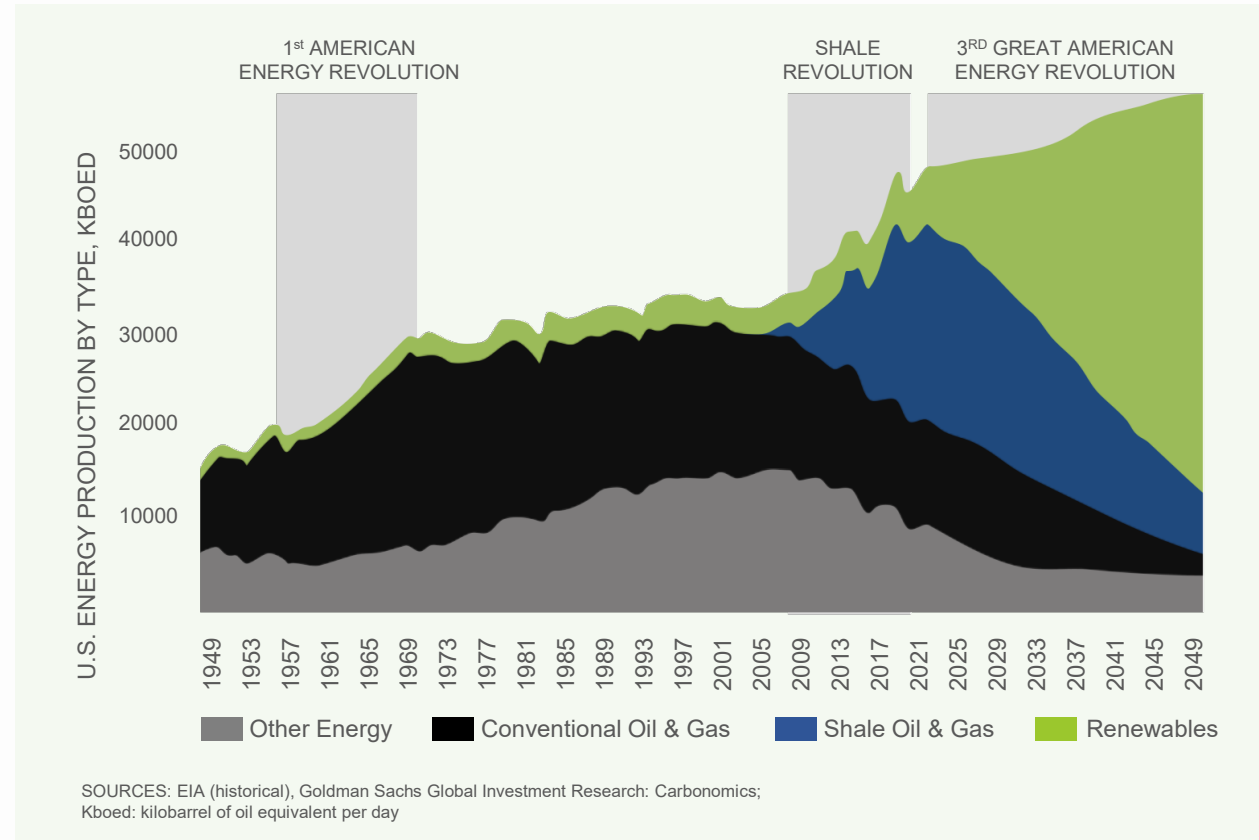
- Metals, Mining and Minerals Investment
- Batteries, infrastructure, etc.

FEDERAL INFRASTRUCTURE INVESTMENT

- Resilient, clean, 21st century electric grid
- Supporting the clean energy transition
- Airports including fueling and sustainable aviation fuel investments
- Infrastructure repair, replacement, and electrification which impact Copper, Lithium and other mineral commodities
- Wastewater treatment that will require digesters and aluminum covers

MARKET OUTLOOK

- The Inflation Reduction Act (IRA) Energy and Climate provision provides \$391 Billion, although analysts are forecasting the IRA to cost around \$1.2 Trillion
- This sizeable government investment is expected to be a springboard for an additional \$2 Trillion in private infrastructure investments by 2032 and \$11 Trillion by 2050
- 70% of the total investment will be directed to electrification (grid, charging networks, and renewable power)
- 30% of the total investment will be directed toward hydrogen, bioenergy, and carbon capture
- The transport sector is expected to be the most impacted by the IRA from tax credits for new electric vehicles
- Electrification and clean energy will have a major impact on demand for natural resources such as aluminum, copper, lithium, and nickel



The 3rd Great American Energy Revolution is forecasted to unlock \$3 Trillion of infrastructure investments

QUARTERLY TREND | CONSOLIDATED

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2	FY2023, Q3
Revenue	\$ 168,093	\$ 161,965	\$177,003	\$200,719	\$208,431	\$193,040	\$186,895
Gross Profit (Loss)	(3,508)	3,207	(1,763)	858	13,008	(1,302)	4,419
Gross Margin	(2.1%)	2.0%	(1.0%)	0.4%	6.2%	(0.7%)	2.4%
SG&A Expense	16,629	15,922	17,041	18,098	16,811	17,545	16,862
Adjusted Operating Income	(20,137)	(12,715)	(18,804)	(17,240)	(3,803)	(18,847)	(12,443)
Adjusted Operating Income %	(12.0%)	(7.9%)	(10.6%)	(8.6%)	(1.8%)	(9.8%)	(6.7%)
Income (Loss) Per Share	\$ (0.66)	\$ (0.93)	\$ (1.30)	\$ 0.50	\$ (0.24)	\$ (1.22)	\$ (0.47)
Adjusted Loss Per Share	\$ (0.60)	\$ (0.38)	\$ (0.50)	\$ (0.52)	\$ (0.15)	\$ (0.53)	\$ (0.33)
Adjusted EBITDA	\$(14,278)	\$ (7,091)	\$(12,304)	\$(11,962)	\$ 844	\$ (13,090)	\$ (7,736)

- Revenue decreased in Q3 due to the timing of project awards and starts in the Storage and Terminal Solutions segment.
- Gross Margins impacted by \$3.3 million adjustments on gas processing work, which impacted earnings ~12 cents, and under recovered overhead costs, which impacted margins by 400 basis points.

On an adjusted basis, the quarter loss was 33 cents per fully diluted share, of which 12 cents related to the margin adjustments on gas processing work.

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	THREE MONTHS ENDED		NINE MONTHS ENDED	
	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022
Net Income (Loss), as reported	\$ (12,686)	\$ (34,899)	\$ (52,025)	\$ (77,356)
Goodwill Impairment	–	18,312	12,316	18,312
Restructuring Costs	316	(1,578)	2,881	(278)
Accelerated amortization of deferred debt amendment fees	–	–	–	1,518
Tax impact of restructuring costs and accelerated amortization of debt amendment fees	(81)	(2,911)	(3,912)	(3,636)
Deferred tax asset valuation allowance	3,583	7,671	13,347	21,869
Adjusted net loss	\$ (8,868)	\$ (13,405)	\$ (27,393)	\$ (39,571)
Loss per fully diluted share	\$ (0.47)	\$ (1.30)	\$ (1.93)	\$ (2.90)
Adjusted loss per fully diluted share	\$ (0.33)	\$ (0.50)	\$ (1.02)	\$ (1.48)

QUARTERLY TREND | UTILITY & POWER INFRASTRUCTURE

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2	FY2023, Q3
Revenue	\$ 57,204	\$ 54,752	\$ 59,341	\$ 48,795	\$ 44,870	\$ 50,535	\$35,024
Gross Profit (Loss)	(6,107)	(491)	(492)	(1,497)	1,714	2,426	2,790
Gross Margin	(10.7%)	(0.9%)	(0.8%)	(3.1%)	3.8%	4.8%	8.0%
SG&A Expense	3,050	3,150	2,910	2,663	1,738	1,787	1,869
Adjusted Operating Income	(9,157)	(3,641)	(3,402)	(4,160)	(24)	639	921
Adjusted Operating Income %	(16.0%)	(6.6%)	(5.7%)	(8.5%)	(0.1%)	1.3%	2.6%

- Revenue declined on lower revenue volumes from peak shaver work. The previous peak shaver projects are substantially complete and the newly award peak shaver project will not begin to positively impact revenue until the end of the fiscal year.
- Gross margin is at its highest since FY2021, driven primarily by good execution on a mix of reimbursable power delivery work.
- Returned to positive Operating Income for the second quarter in a row and best performance since Q2 FY21.

Revenue improvement beginning in late FY2023 is expected with increased peak shaver work. Longer-term outlook is improving with strong funnel for additional peak shaver opportunities.

QUARTERLY TREND | PROCESS & INDUSTRIAL FACILITIES

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2	FY2023, Q3
Revenue	\$ 43,905	\$ 50,316	\$ 68,971	\$ 91,656	\$ 86,628	\$80,789	\$99,706
Gross Profit (Loss)	2,871	4,235	(441)	2,607	4,330	(5,131)	3,160
Gross Margin	6.5%	8.4%	(0.6%)	2.8%	5.0%	(6.4%)	3.2%
SG&A Expense	2,762	2,792	3,198	3,754	4,070	3,682	3,556
Adjusted Operating Income	109	1,443	(3,639)	(1,147)	260	(8,813)	(396)
Adjusted Operating Income %	0.2%	2.9%	(5.3%)	(1.3%)	0.3%	(10.9%)	(0.4%)

- Revenue continues at significantly higher level than the prior fiscal year, which is expected to continue.
- Gross Margin was impacted by:
 - \$3.3 million adjustments on gas processing work that is scheduled for mechanical completion in early July 2023
 - Under recovered overhead costs also impacted margins by 170 basis points
 - Other work in the segment including refinery turnarounds and maintenance, aerospace, and mining and minerals amounted to approximately 80% of segment revenue and produced gross margin of approximately 10%

Revenue volume increased significantly during the quarter and a similar level of revenue is expected for the fourth quarter.

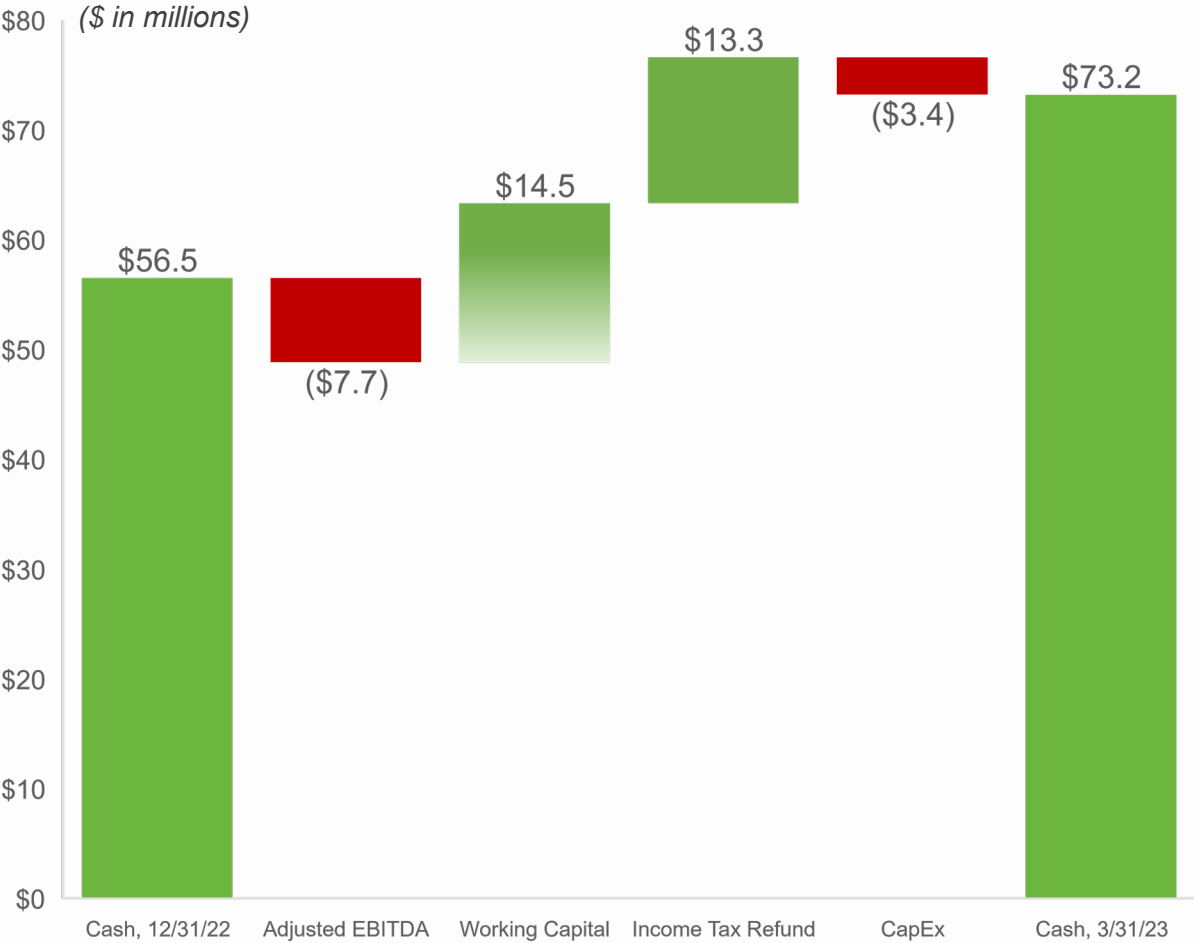
QUARTERLY TREND | STORAGE & TERMINAL SOLUTIONS

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2	FY2023, Q3
Revenue	\$ 66,984	\$ 56,897	\$ 48,691	\$ 60,268	\$ 76,933	\$ 62,516	\$52,165
Gross Profit (Loss)	413	(172)	(458)	478	7,564	1,648	(810)
Gross Margin	0.6%	(0.3%)	(0.9%)	0.8%	9.8%	2.6%	(1.6%)
SG&A Expense	4,506	4,280	4,063	4,434	4,158	5,450	5,735
Adjusted Operating Income	(4,093)	(4,452)	(4,521)	(3,956)	3,406	(3,802)	(6,545)
Adjusted Operating Income %	(6.1%)	(7.8%)	(9.3%)	(6.6%)	4.4%	(6.1%)	(12.5%)

- Revenue decreased as a result of timing on project awards and starts.
- Gross margins impacted 950 basis points from under recovery of construction overhead costs due to lower revenue.
- Forecasting significant revenue increase in FY2023 Q4 which should virtually eliminate under-recovery of construction overhead costs for this segment.

Operating performance expected to improve as recent project awards begin to meaningfully impact revenue in FY2023 Q4; prospects for long-term recovery is high with the recent and anticipated project awards.

CASH BRIDGE | FY 2023, Q3



Cash improvement in FY 2023, Q3 was driven by a **decrease in working capital investment and receipt of our income tax refund.**

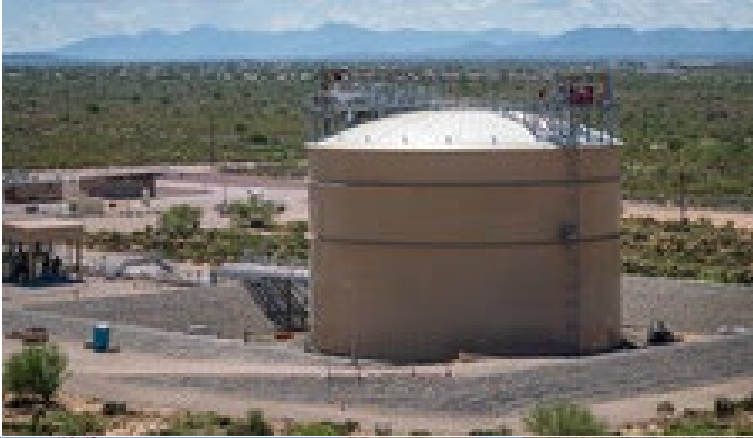
We continue to **proactively manage our balance sheet and liquidity.**

IN SUMMARY

Matrix is making progress toward normalized levels of operations, with many parts of the Company on plan and:

- Will have worked through the lower margin projects that were awarded during the pandemic period by the end of FY2023, Q4;
- Have significantly improved our project awards and backlog in terms of both size and margin profile which we expect to continue;
- Have transformed our organization to be better able to leverage our cost structure as revenues return, improve efficiency, competitiveness, and the quality of our delivery; and
- Have strategically focused the Company's business development approach and services platform on a narrower list of existing and new markets with opportunities for sustainable growth now, and into the future.

Moving into FY2023, Q4 and toward FY2024, Matrix is positioned to continue our business improvement progress by reaching \$1 billion-plus in backlog, achieving our revenue expectations, and returning our margin profile to more historical ranges.



Q&A

APPENDIX

ADJUSTED EBITDA

	THREE MONTHS ENDED		NINE MONTHS ENDED	
	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022
Net Income (Loss), as reported	\$ (12,686)	\$ (34,899)	\$ (52,025)	\$ (77,356)
Goodwill Impairment	—	18,312	12,316	18,312
Restructuring Costs	316	(1,578)	2,881	(278)
Stock-Based Compensation	1,407	2,088	5,154	5,823
Interest Expense	268	204	1,556	2,705
Provision (Benefit) for Income Taxes	(363)	(147)	(363)	5,564
Depreciation and Amortization	3,322	3,716	10,499	11,557
Adjusted EBITDA	\$ (7,736)	\$ (12,304)	\$ (19,982)	\$ (33,673)

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	THREE MONTHS ENDED MARCH 31, 2023				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ 921	\$ (502)	\$ (6,624)	\$ (6,554)	\$ (32,441)
Restructuring Costs	–	106	79	131	316
Adjusted Operating Income (Loss)	\$ 921	\$ (396)	\$ (6,545)	\$ (6,423)	\$ (32,125)

	THREE MONTHS ENDED MARCH 31, 2022				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ (6,061)	\$ (10,495)	\$ (11,740)	\$ (7,242)	\$ (35,538)
Goodwill impairment	2,659	8,445	7,208	–	18,312
Restructuring Costs	–	(1,589)	11	–	(1,578)
Adjusted Operating Income (Loss)	\$ (3,402)	\$ (3,639)	\$ (4,531)	\$ (7,242)	\$ (18,804)

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	NINE MONTHS ENDED MARCH 31, 2023				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ 1,498	\$ (22,068)	\$ (7,923)	\$ (21,797)	\$ (50,290)
Goodwill Impairment	–	12,316	–	–	12,316
Restructuring Costs	37	803	984	1,057	2,881
Adjusted Operating Income (Loss)	\$ 1,461	\$ (8,949)	\$ (6,939)	\$ (20,740)	\$ (35,093)

	NINE MONTHS ENDED MARCH 31, 2022				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ (18,903)	\$ (8,928)	\$ (20,359)	\$ (21,500)	\$ (69,690)
Goodwill Impairment	2,659	8,445	7,208	–	18,312
Restructuring Costs	46	(1,606)	85	1,197	(278)
Adjusted Operating Income (Loss)	\$ (16,198)	\$ (2,089)	\$ (13,066)	\$ (20,303)	\$ (51,656)