



FY23 Q2
EARNINGS CALL

SAFE HARBOR

This presentation contains certain forward-looking statements concerning Matrix Service Company's operations, economic performance and management's best judgment as to what may occur in the future. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, many of which are beyond the control of the Company, and any one of which, or a combination of which, could materially affect the results of the Company's operations. Such forward-looking statements are subject to a number of risks and uncertainties as identified in the Company's most recent Annual Report on Form 10-K and in subsequent filings made by the Company with the SEC. To the extent the Company utilizes non-GAAP measures, reconciliations will be provided in various press releases and on the Company's website.



CEO COMMENTARY

HIGHLIGHTS FOR THE QUARTER

1

Continued Momentum in Project Awards

- Sixth consecutive quarter with a book-to-bill 1.0 or higher
- Continued uptick in larger Storage and Terminal projects, with additional awards expected

2

Momentum Driven by Market Recovery and More Focused Approach

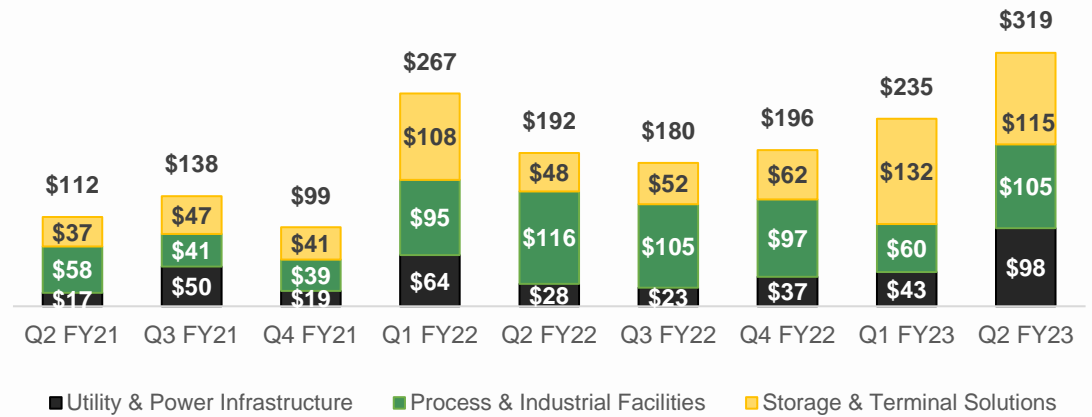
- Shifting opportunity pipeline focused on transition to low carbon economy energy mix
- Client investment plans improving and normalization of our operating environment

3

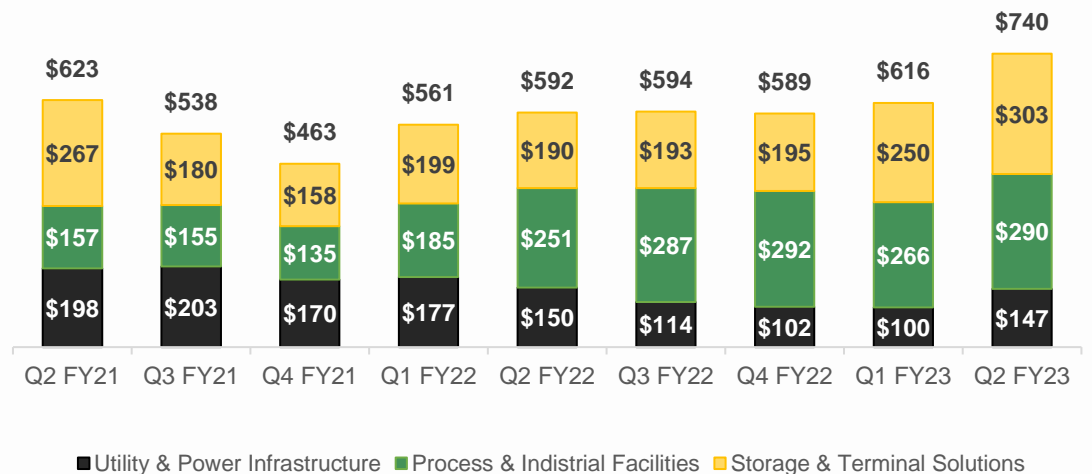
Backlog of \$740 million as of 12/31/2022

- Expect continued backlog growth through the remainder of FY2023 based upon the status of specific projects included in our opportunity pipeline

Project Awards (\$ millions)



Ending Backlog (\$ millions)

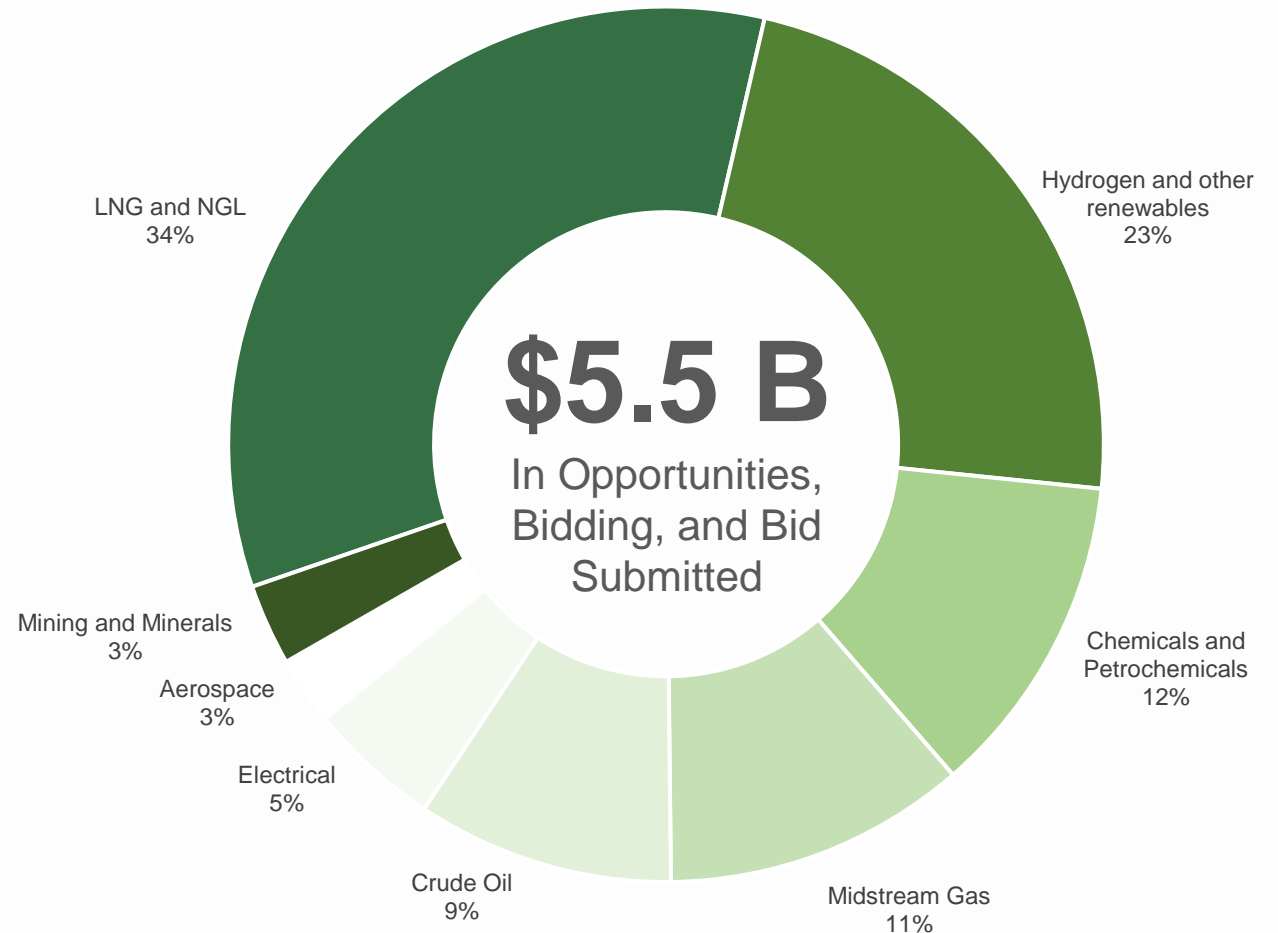


GROWING CAPITAL PROJECTS OPPORTUNITY PIPELINE

The largest opportunities in the opportunity pipeline are in **Storage and Terminal Solutions**. Many of these opportunities have project values greater than **\$75 million**. We expect to see continuing strong book-to-bill ratios and increasing backlog.

Project Opportunity Pipeline data is as December 31, 2022, for projects of \$5 million or greater; does not include small capital projects or maintenance and repair.

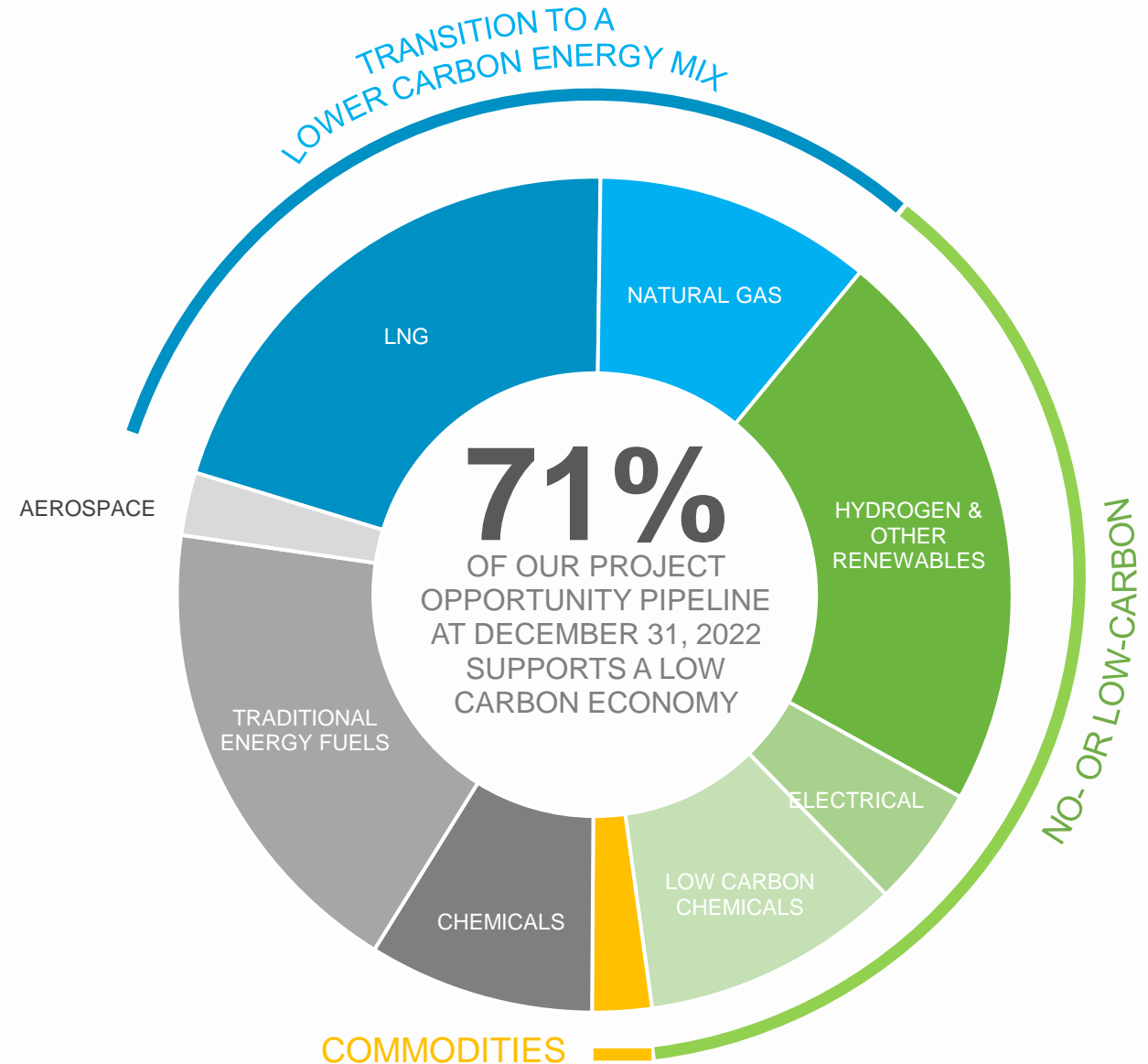
Pipeline supports transition to a lower carbon energy mix, especially in LNG and NGLs, Hydrogen and other renewables



TRANSITIONING TO A LOWER CARBON ENERGY MIX

Enterprise-wide, our **skills and expertise are transferable** as the world and our clients transition to a lower carbon energy mix.

The engineering disciplines and world-class construction crews that established our leading brand in crude storage, as well as our strategic shift to specialty vessels, **positions Matrix to lead development of infrastructure for a lower carbon energy mix.**



Project Opportunity Pipeline data is as of December 31, 2022, for projects of \$5 million or greater and does not include small capital projects or maintenance and repair.

OUR STORAGE EVOLUTION

The Matrix brand is **synonymous with best-in-class storage solutions**.
Generating **60-70% of our revenue**, most of our storage projects today are for complex cryogenic storage, supporting the transition to clean energy.

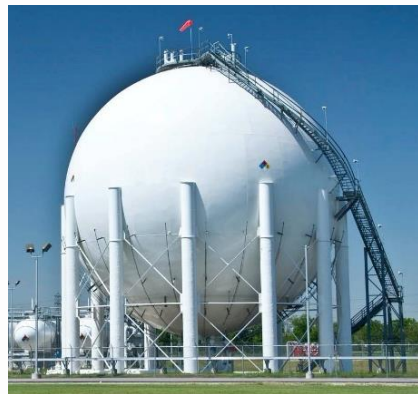
FROM → **TO**

ATMOSPHERIC FLAT BOTTOM
STORAGE TANKS



CRUDE OIL

COMPLEX SINGLE AND DOUBLE-WALL CRYOGENIC SPHERES AND TANKS



NGLs (ETHANE, ETHYLENE)



LNG PEAK SHAVING
AMMONIA
LIN / LOX



LNG BUNKERING FUEL



HYDROGEN

Today's projects are typically fixed-price, providing for **lower working capital demand**,
with a stronger revenue and margin opportunity.

QUARTERLY TREND | CONSOLIDATED

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2
Revenue	\$ 168,093	\$ 161,965	\$177,003	\$200,719	\$208,431	\$193,040
Gross Profit (Loss)	(3,508)	3,207	(1,763)	858	13,008	(1,302)
Gross Margin	(2.1%)	2.0%	(1.0%)	0.4%	6.2%	(0.7%)
SG&A Expense	16,629	15,922	17,041	18,098	16,811	17,545
Adjusted Operating Income	(20,137)	(12,715)	(18,802)	(17,240)	(3,803)	(18,847)
Adjusted Operating Income %	(12.0%)	(7.9%)	(10.6%)	(8.6%)	(1.8%)	(9.7%)
Income (Loss) Per Share	\$ (0.66)	\$ (0.93)	\$ (1.30)	\$ 0.50	\$ (0.24)	\$ (1.22)
Adjusted Loss Per Share	\$ (0.60)	\$ (0.38)	\$ (0.50)	\$ (0.52)	\$ (0.15)	\$ (0.53)
Adjusted EBITDA	\$(14,278)	\$ (7,091)	\$(12,304)	\$(11,962)	\$ 844	\$ (13,090)

- Revenue decreased in Q2 due to the timing of project awards and starts in the Storage and Terminal Solutions segment.
- Gross Margins impacted by \$9.6 million adjustment on a gas processing project, which impacted earnings ~36 cents, and under recovered overhead costs, which impacted margins by 230 basis points.
- Earnings were also impacted by a \$12.3 million non-cash impairment charge that reduced EPS by ~46 cents.

On an adjusted basis, the quarter loss was 53 cents per fully diluted share, of which 36 cents related to the margin adjustment on a gas processing project.

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	THREE MONTHS ENDED		SIX MONTHS ENDED	
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Net Income (Loss), as reported	\$ (32,827)	\$ (24,919)	\$ (39,339)	\$ (42,457)
Goodwill Impairment	12,316	—	12,316	—
Restructuring Costs	1,278	695	2,565	1,300
Accelerated amortization of deferred debt amendment fees	—	—	—	1,518
Tax impact of restructuring costs and accelerated amortization of debt amendment fees	(3,499)	(179)	(3,830)	(725)
Deferred tax asset valuation allowance	8,370	14,198	9,764	14,198
Adjusted net loss	\$ (14,362)	\$ (10,205)	\$ (18,524)	\$ (26,166)
Earnings (Loss) per fully diluted share	\$ (1.22)	\$ (0.93)	\$ (1.46)	\$ (1.59)
Adjusted loss per fully diluted share	\$ (0.53)	\$ (0.38)	\$ (0.69)	\$ (0.98)

QUARTERLY TREND | UTILITY & POWER INFRASTRUCTURE

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2
Revenue	\$ 57,204	\$ 54,752	\$ 59,341	\$ 48,795	\$ 44,870	\$50,535
Gross Profit (Loss)	(6,107)	(491)	(492)	(1,497)	1,714	2,426
Gross Margin	(10.7%)	(0.9%)	(0.8%)	(3.1%)	3.8%	4.8%
SG&A Expense	3,050	3,150	2,910	2,663	1,738	1,787
Adjusted Operating Income	(9,157)	(3,641)	(3,402)	(4,159)	(24)	639
Adjusted Operating Income %	(16.0%)	(6.6%)	(5.7%)	(8.5%)	(0.1%)	1.3%

- Revenue increased on higher power delivery work. The previous peak shaver projects are substantially complete and the newly award peak shaver project will not begin to positively impact revenue until the end of the fiscal year.
- Gross margin is at its highest since FY2021. The improvement in the quarter improved overhead recovery.
- Returned to positive Operating Income and best performance since Q2 FY21.

Revenue improvement beginning in late FY2023 is expected with increased peak shaver work from the recently announced peak shaving upgrade project. Longer-term outlook is improving with strong funnel for additional peak shaver opportunities.

QUARTERLY TREND | PROCESS & INDUSTRIAL FACILITIES

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2
Revenue	\$ 43,905	\$ 50,316	\$ 68,971	\$ 91,656	\$ 86,628	\$80,789
Gross Profit (Loss)	2,871	4,235	(441)	2,607	4,330	(5,131)
Gross Margin	6.5%	8.4%	(0.6%)	2.8%	5.0%	(6.3%)
SG&A Expense	2,762	2,792	3,198	3,754	4,070	3,682
Adjusted Operating Income	109	1,443	(3,637)	(1,147)	260	(8,813)
Adjusted Operating Income %	0.2%	2.9%	(5.3%)	(1.3%)	0.3%	(10.9%)

- Revenue continues at significantly higher level than the prior fiscal year, which is expected to continue to strengthen.
- Gross Margin was impacted by:
 - A \$9.6 million adjustment on a gas processing project that is scheduled for mechanical completion in FY2023 Q4; excluding the project adjustment, gross margins were 5.6%
 - Under recovered overhead costs also impacted margins by 250 basis points

Revenue is expected to continue to improve into the back half of FY2023; operating income is also forecasted to improve on increased revenue and full recovery of construction overhead costs.

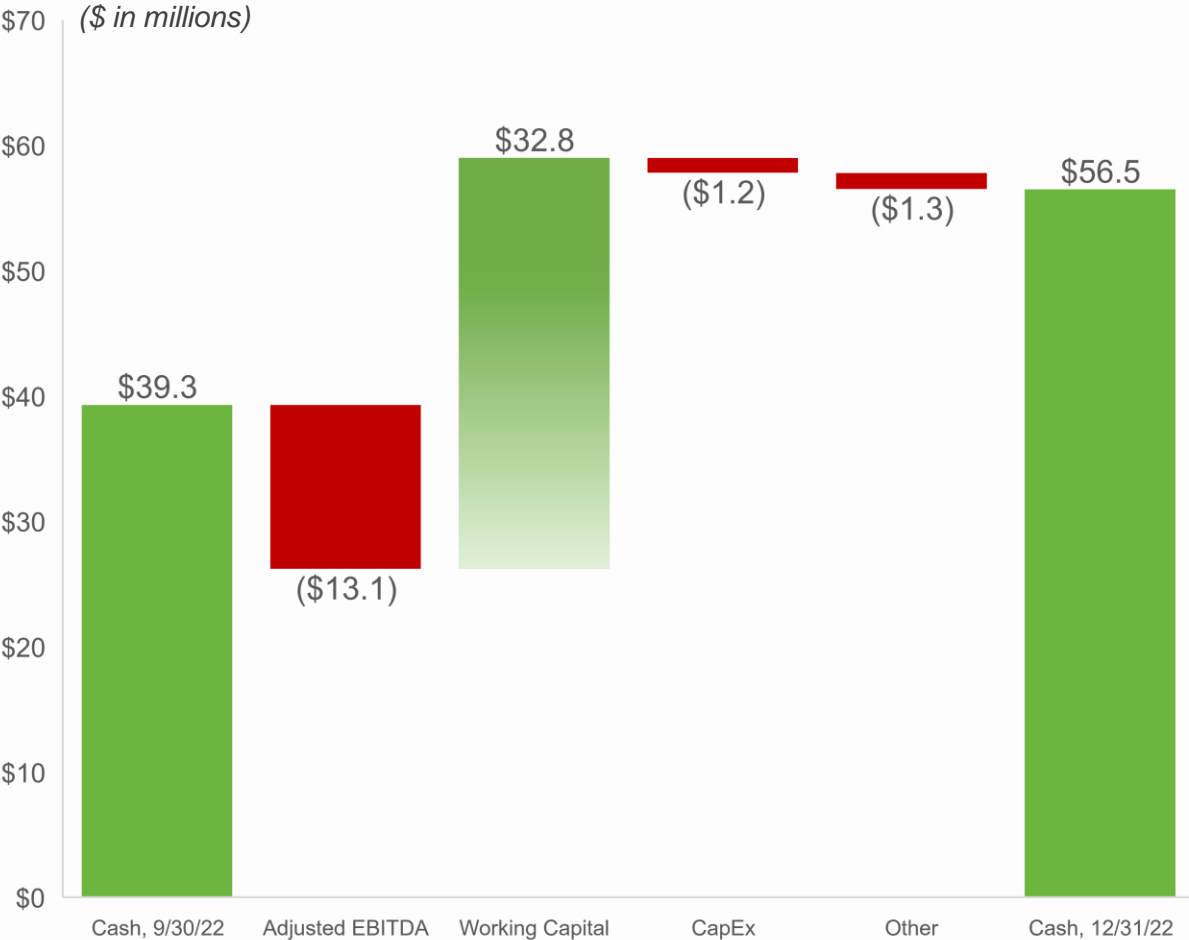
QUARTERLY TREND | STORAGE & TERMINAL SOLUTIONS

<i>(In millions except %)</i>	FY2022, Q1	FY2022, Q2	FY2022, Q3	FY2022, Q4	FY2023, Q1	FY2023, Q2
Revenue	\$ 66,984	\$ 56,887	\$ 48,691	\$ 60,268	\$ 76,933	\$62,516
Gross Profit (Loss)	413	(172)	(458)	478	7,564	1,648
Gross Margin	0.6%	(0.3%)	(0.9%)	0.8%	9.8%	2.6%
SG&A Expense	4,506	4,280	4,063	4,434	4,158	5,450
Adjusted Operating Income	(4,093)	(4,452)	(4,521)	(3,956)	3,406	(3,802)
Adjusted Operating Income %	(6.1%)	(7.8%)	(9.3%)	(6.6%)	4.4%	(6.1%)

- Revenue decreased as a result of timing on project awards and starts.
- Gross margins impacted 460 basis points from under recovery of construction overhead costs due to lower revenue.
- Gross margins also impact 260 basis points from increased forecasted costs to complete a smaller capital storage project that will be completed within the fiscal year.
- Forecasting significant revenue increase in FY2023 Q4 with expectations of gross margins at or near targeted 10% to 12%.

Operating performance expected to improve as recent project awards begin to meaningfully impact revenue in FY2023 Q4; prospects for long-term recovery is high with the recent and anticipated project awards.

CASH BRIDGE | FY 2023, Q2



Cash improvement in FY 2023, Q2 was driven by **receipt of upfront payments from capital project customers.**

Based on forecasted mix of work, including increasing capital projects, **we expect liquidity to continue to improve** throughout the remainder of the fiscal year.

We continue to **proactively manage our balance sheet and liquidity.**



Q&A

APPENDIX

ADJUSTED EBITDA

	THREE MONTHS ENDED		SIX MONTHS ENDED	
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Net Income (Loss), as reported	\$ (32,827)	\$ (24,919)	\$ (39,339)	\$ (42,457)
Goodwill Impairment	12,316	—	12,316	—
Restructuring Costs	1,278	695	2,565	1,300
Stock-Based Compensation	1,692	1,866	3,747	3,735
Interest Expense	916	502	1,288	2,501
Provision (Benefit) for Income Taxes	—	10,976	—	5,711
Depreciation and Amortization	3,535	3,789	7,177	7,841
Adjusted EBITDA	\$ (13,090)	\$ (7,091)	\$ (12,246)	\$ (21,369)

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	THREE MONTHS ENDED DECEMBER 31, 2022				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ 639	\$ (21,511)	\$ (4,185)	\$ (7,384)	\$ (32,441)
Goodwill Impairment	–	12,316	–	–	12,316
Restructuring Costs	–	382	383	513	1,278
Adjusted Operating Income (Loss)	\$ 639	\$ (8,813)	\$ (3,802)	\$ (6,871)	\$ (18,847)

	THREE MONTHS ENDED DECEMBER 31, 2021				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ (3,678)	\$ 1,467	\$ (4,559)	\$ (6,640)	\$ (13,410)
Goodwill Impairment	–	–	–	–	–
Restructuring Costs	37	(24)	107	575	695
Adjusted Operating Income (Loss)	\$ (3,641)	\$ 1,443	\$ (4,452)	\$ (6,065)	\$ (12,715)

RECONCILIATION OF CERTAIN NON-GAAP MEASURES

	SIX MONTHS ENDED DECEMBER 31, 2022				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ 577	\$ (21,565)	\$ (1,301)	\$ (15,242)	\$ (37,531)
Goodwill Impairment	–	12,316	–	–	12,316
Restructuring Costs	37	696	906	926	2,565
Adjusted Operating Income (Loss)	\$ 614	\$ (8,553)	\$ (395)	\$ (14,316)	\$ (22,650)

	SIX MONTHS ENDED DECEMBER 31, 2021				
	Utility and Power Infrastructure	Process and Industrial Facilities	Storage and Terminal Solutions	Corporate	Total
Total Operating Income (Loss)	\$ (12,844)	\$ 1,569	\$ (8,619)	\$ (14,258)	\$ (34,152)
Goodwill Impairment	–	–	–	–	–
Restructuring Costs	46	(17)	74	1,197	1,300
Adjusted Operating Income (Loss)	\$ (12,798)	\$ 1,552	\$ (8,545)	\$ (13,061)	\$ (32,852)