UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) November 7, 2022

Matrix Service Company

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation) 001-15461 (Commission File Number) 73-1352174 (IRS Employer Identification No.)

5100 East Skelly Drive, Suite 500, Tulsa, Oklahoma 74135 (Address of principal executive offices and zip code)

918-838-8822

(Registrant's Telephone Number, Including Area Code)

NOT APPLICABLE

(Former Name or Former Address, if Changed Since Last Report)

	Check the appropriate box below if the Form 8-K filing is ring provisions (see General Instruction A.2. below):	intended to simultaneously sa	atisfy the filing obligation of the registrant under any of the					
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)							
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)							
	Pre-commencement communications pursuant to Rule	14d-2(b) under the Exchange	Act (17 CFR 240.14d-2(b))					
	Pre-commencement communications pursuant to Rule	13e-4(c) under the Exchange	Act (17 CFR 240.13e-4(c))					
	Securities regis	tered pursuant to Section 12((b) of the Act:					
	<u>Title of each class</u> Common Stock, par value \$0.01 per share	<u>Trading Symbol(s)</u> MTRX	NASDAQ Global Select Market					
	te by check mark whether the registrant is an emerging gr .2b-2 of the Securities Act of 1934 (17 CFR §240.12b-2).		tule 405 of the Securities Act of 1933 (17 CFR §230.405) or					
Emergi	ging growth company \square							
	merging growth company, indicate by check mark if the r ised financial accounting standards provided pursuant to S	9	e the extended transition period for complying with any new Act. □					

Item 2.02 Results of Operations and Financial Condition.

On November 7, 2022, the Company issued a press release announcing financial results for the first quarter of fiscal 2023. The full text of the press release is attached as Exhibit 99 to this Current Report on Form 8-K. The information in this Item 2.02 and Exhibit 99 attached hereto is being furnished pursuant to Item 2.02 and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	<u>Description</u>
99	Press release dated November 7, 2022, announcing financial results for the first quarter of fiscal 2023.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Matrix Service Company

Dated: November 7, 2022 By: /s/ Kevin S. Cavanah

Kevin S. Cavanah

Vice President and Chief Financial Officer



MATRIX SERVICE COMPANY REPORTS FIRST QUARTER FISCAL 2023 RESULTS

TULSA, OK – November 7, 2022 – **Matrix Service Company** (Nasdaq: MTRX), a leading contractor to the energy and industrial markets across North America, today reported financial results for its first quarter of fiscal 2023.

Key highlights:

- First quarter revenue of \$208.4 million, an increase of 24% compared to the first quarter of fiscal 2022 and a 4% increase compared to the fourth quarter of fiscal 2022
- Project awards in the quarter of \$234.6 million, a 20% increase compared to the fourth quarter of fiscal 2022, resulting in a book-to-bill of 1.1 for the quarter; backlog increased to \$615.7 million
- Additional notable project awards subsequent to the end of the quarter, include a recently announced LNG peak shaving upgrade project as well as a large-scale specialty vessel
- Adjusted EBITDA of \$0.8 million⁽¹⁾ for the first quarter of fiscal 2023 on improving margins, an increase from \$(12.0) million in the prior quarter
- Loss per share of \$0.24; adjusted loss per share of \$0.15⁽¹⁾ excluding one-time items

"Our first quarter results demonstrate the improving performance of our business," said Matrix Service Company President and CEO John R. Hewitt. "Project awards in the quarter were the second highest we have achieved in the last eight quarters, and backlog is the highest it has been in more than two years. This backlog momentum, which is characterized by incremental larger capital awards, will result in continued improvement in revenue, gross margins, and earnings per share as we move through this fiscal year. The quality and commitment of our people, the benefits provided by our streamlined organization, and the growing number of quality projects in our opportunity pipeline gives us confidence in our ability to deliver improving earnings throughout the fiscal year and beyond."

Earnings Summary

Revenue in the first quarter of fiscal 2023 was \$208.4 million, an increase of \$7.7 million compared to the fourth quarter of fiscal 2022 revenue of \$200.7 million. Gross margin was 6.2% in the first quarter of fiscal 2023 vs. 0.4% in the fourth quarter of fiscal 2022. Improved gross margins were the result of strong execution on an improving project mix and higher recovery of construction overhead costs.

In the Storage and Terminals Solutions segment, gross margin of 9.8% for the quarter was primarily the result of strong execution across the storage business, including projects supporting lower carbon investments, partially offset by under recovered overhead costs.

In the Process and Industrial Facilities segment, first quarter gross margin of 5.0% improved but was negatively impacted by under recovered overhead costs and work on a midstream gas processing project that experienced increases in forecasted costs to complete in the prior year, which reduced the remaining margin realized on the project.

In the Utility and Power Infrastructure segment, first quarter gross margin was 3.8%, also due to under recovered overhead costs and work on a large capital project that experienced increases in forecasted costs to complete in the prior year, which reduced the remaining margin realized on the project.

We had \$1.3 million of restructuring costs during the quarter, which primarily related to severance costs as we continued to implement our previously announced business improvement plan. The current phase of our plan is focused on the consolidation of transactional services, procedures and operational talent to increase our efficiency, competitiveness and profitability.

Our effective tax rates for the three months ended September 30, 2022 and 2021 were 0.0% and 23.1%, respectively. The effective tax rate during the first quarter of fiscal 2023 was impacted by the full valuation allowance placed on our deferred tax assets in fiscal 2022 due to the existence of a cumulative loss over a three-year period. As a result, we expect the effective tax rate to be around zero throughout the fiscal year.

For the three months ended September 30, 2022, we had a net loss of \$6.5 million, or \$0.24 per share, compared to a net loss of \$17.5 million, or \$0.66 per share, in the three months ended September 30, 2021. For the three months ended September 30, 2022, we had an adjusted net loss of \$4.2 million, or \$0.15 per share, compared to an adjusted net loss of \$16.0 million, or \$0.60 per share, in the same period last year.

Backlog

Our backlog as of September 30, 2022 was \$615.7 million. Project awards totaled \$234.6 million during the three months ended September 30, 2022, leading to a book-to-bill ratio of 1.1. On a segment basis, the first quarter book-to-bill was 0.9 for Utility and Power Infrastructure, driven largely by bookings in electrical infrastructure. For Process and Industrial Facilities, the book-to-bill was 0.7. For Storage and Terminal Solutions, the quarterly book-to-bill was 1.7 led by a key award for a large-scale specialty vessel.

The table below summarizes our awards, book-to-bill ratios and backlog by segment for our first fiscal quarter (amounts are in thousands, except for book-to-bill ratios):

September 30, 2022				Packle	g as of September	
Segment:		Awards	Book-to-Bill ⁽¹⁾	30, 2022		
Utility and Power Infrastructure	\$	42,618	0.9	\$	99,807	
Process and Industrial Facilities		59,982	0.7		265,641	
Storage and Terminal Solutions		132,028	1.7		250,209	
Total	\$	234,628	1.1	\$	615,657	

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.

Subsequent to the end of the quarter, during the month of October, the Company has already been awarded greater than \$150 million in additional projects, including a recently announced upgrade to a LNG peak shaving facility and a large specialty vessel project. Bidding activity is strong, and while the timing of project awards can fluctuate, we expect the trend of improving backlog to continue.

Financial Position

At September 30, 2022, we had total liquidity of \$56.6 million and \$15 million in debt. Liquidity is comprised of \$14.3 million of unrestricted cash and cash equivalents and \$42.3 million of borrowing availability under the ABL Facility. The Company also has \$25.0 million of restricted cash to support the ABL Facility.

As a result of rising revenue volumes, especially for cost-reimbursable and maintenance-type work, our investment in working capital has increased during the first quarter of fiscal 2023, which is the primary driver of the decrease in liquidity since June 30, 2022. The Company expects its liquidity position to improve sequentially throughout the remainder of fiscal 2023.

(1)Non-GAAP Financial Measure

Adjusted loss and adjusted loss per share are non-GAAP financial measures which exclude the financial impact of a valuation allowance placed on our deferred tax assets, the accelerated amortization of deferred debt amendment fees associated with the prior credit agreement and restructuring costs. Adjusted EBITDA is a non-GAAP financial measure which excludes restructuring costs, stock-based compensation, interest expense, provision for income taxes and depreciation and amortization expense. See the Non-GAAP Financial Measures section included at the end of this release for a reconciliation to net loss and net loss per share.

Conference Call Details

In conjunction with the earnings release, Matrix Service Company will host a conference call / webcast with John R. Hewitt, President and CEO, and Kevin S. Cavanah, Vice President and CFO. The call will take place at 10:30 a.m. (Eastern) / 9:30 a.m. (Central) on Tuesday, November 8, 2022 and will be simultaneously broadcast live over the Internet which can be accessed at our website at matrixservicecompany.com under Investor Relations, Events and Presentations. Please allow extra time prior to the call to visit the site and download the streaming media software required to listen to the Internet broadcast. The conference call will be recorded and will be available for replay within one hour of completion of the live call and can be accessed following the same link as the live call.

Dial in - Toll-Free 1-888-660-6127

Dial in - Toll 1-973-890-8355

Audience Passcode 8678241

About Matrix Service Company

Matrix Service Company (Nasdaq: MTRX), through its subsidiaries, is a leading North American industrial engineering and construction contractor headquartered in Tulsa, Oklahoma with offices located throughout the United States and Canada, as well as Sydney, Australia and Seoul, South Korea.

The Company reports its financial results in three key operating segments: Utility and Power Infrastructure, Process and Industrial Facilities, and Storage and Terminal Solutions.

With a focus on sustainability, building strong Environment, Social and Governance (ESG) practices, and living our core values, Matrix ranks among the Top Contractors by Engineering-News Record, was recognized for its Board diversification, is an active signatory to CEO Action for Diversity and Inclusion, and is consistently recognized as a Great Place to Work®. To learn more about Matrix Service Company, visit matrixservicecompany.com and read our inaugural Sustainability Report.

This release contains forward-looking statements that are made in reliance upon the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements are generally accompanied by words such as "anticipate," "continues," "expect," "forecast," "outlook," "believe," "estimate," "should" and "will" and words of similar effect that convey future meaning, concerning the Company's operations, economic performance and management's best judgment as to what may occur in the future. Future events involve risks and uncertainties that may cause actual results to differ materially from those we currently anticipate. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, including the successful implementation of the Company's business improvement plan and the factors discussed in the "Risk Factors" and "Forward Looking Statements" sections and elsewhere in the Company's reports and filings made from time to time with the Securities and Exchange Commission. Many of these risks and uncertainties are beyond the control of the Company, and any one of which, or a combination of which, could materially and adversely affect the results of the Company's operations and its financial condition. We undertake no obligation to update information contained in this release, except as required by law.

For more information, please contact:

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Kellie Smythe Senior Director, Investor Relations T: 918-359-8267

Email: ksmythe@matrixservicecompany.com

Matrix Service Company Condensed Consolidated Statements of Income (unaudited)

(In thousands, except per share data)

	Three Mo	nths Ended		
	September 30, 2022	September 30, 2021		
Revenue	\$ 208,431	\$ 168,093		
Cost of revenue	195,423	171,601		
Gross profit (loss)	13,008	(3,508)		
Selling, general and administrative expenses	16,811	16,629		
Restructuring costs	1,287	605		
Operating loss	(5,090)	(20,742)		
Other income (expense):				
Interest expense	(372)	(1,999)		
Interest income	24	21		
Other	(1,074)	(83)		
Loss before income tax benefit	(6,512)	(22,803)		
Benefit for federal, state and foreign income taxes	_	(5,265)		
Net loss	\$ (6,512)	\$ (17,538)		
Basic loss per common share	\$ (0.24)) \$ (0.66)		
Diluted loss per common share	\$ (0.24)) \$ (0.66)		
Weighted average common shares outstanding:				
Basic	26,862	26,611		
Diluted	26,862	26,611		

Matrix Service Company Condensed Consolidated Balance Sheets (unaudited) (In thousands)

	September 30, 2022	June 30, 2022
Assets		
Current assets:		
Cash and cash equivalents	\$ 14,342	\$ 52,371
Accounts receivable, less allowances (September 30, 2022—\$1,222 and June 30, 2022—\$1,320)	149,345	153,879
Costs and estimated earnings in excess of billings on uncompleted contracts	59,609	44,752
Inventories	8,379	9,974
Income taxes receivable	13,546	13,547
Prepaid expenses	9,833	4,024
Other current assets	5,550	8,865
Total current assets	260,604	287,412
Restricted cash	25,000	25,000
Property, plant and equipment - net	51,659	53,869
Operating lease right-of-use assets	21,185	22,067
Goodwill	41,916	42,135
Other intangible assets, net of accumulated amortization	4,364	4,796
Other assets, non-current	6,184	5,514
Total assets	\$ 410,912	\$ 440,793

Matrix Service Company Condensed Consolidated Balance Sheets (continued) (unaudited) (In thousands, except share data)

	September 30, 2022		June 30, 2022
Liabilities and stockholders' equity			
Current liabilities:			
Accounts payable	\$ 68,55	57 \$	74,886
Billings on uncompleted contracts in excess of costs and estimated earnings	53,28	6	65,106
Accrued wages and benefits	16,64	3	21,526
Accrued insurance	6,98	1	6,125
Operating lease liabilities	4,89	5	5,715
Other accrued expenses	4,23	6	4,427
Total current liabilities	154,59	8	177,785
Deferred income taxes	2	23	26
Operating lease liabilities	19,69	8	19,904
Borrowings under asset-backed credit facility	15,00	0	15,000
Other liabilities, non-current	34	2	372
Total liabilities	189,66	1	213,087
Commitments and contingencies			
Stockholders' equity:			
Common stock—\$.01 par value; 60,000,000 shares authorized; 27,888,217 shares issued as of September 30, 2022 and June 30, 2022; 26,955,510 and 26,790,514 shares outstanding as of September 30, 2022 and June 30,			
2022, respectively	27	_	279
Additional paid-in capital	137,65		139,854
Retained earnings	104,76	6	111,278
Accumulated other comprehensive loss	(9,92	8)	(8,175)
	232,76	8	243,236
Treasury stock, at cost — 932,707 shares as of September 30, 2022, and 1,097,703 shares as of June 30, 2022	(11,51	7)	(15,530)
Total stockholders' equity	221,25	1	227,706
Total liabilities and stockholders' equity	\$ 410,91	2 \$	440,793

Matrix Service Company Results of Operations (unaudited) (In thousands)

Conserver Separation of the part of th		Three Mor	ıths Ended	
Utility and Power Infrastructure \$ 44,870 \$ 57,204 Process and Industrial Facilities 86,745 45,210 Storage and Terminal Solutions 7,206 \$ 170,205 Total gross revenue \$ 208,005 \$ 170,205 Process and Industrial Facilities \$ 1,108 \$ 1,208 Storage and Terminal Solutions \$ 357 1,208 Total inter-segment revenue \$ 44,870 \$ 6,608 Total inter-segment revenue \$ 44,870 \$ 57,004 Total inter-segment revenue \$ 5,002 \$ 5,002 Total inter-segment revenue \$ 5,002 \$ 5,002 Total inter-segment revenue \$ 5,002 \$ 6,002 Total inter-segment revenue \$ 5,002 \$ 6,002 Total consolidated revenue \$ 1,002 \$ 6,002 Unity and Power Infrastructure \$ 1,002			Se	
Process and Industrial Facilities 85,745 45,210 Storage and Terminal Solutions 77,290 6,30 Total goos revenue **** **** Process and Industrial Facilities \$1,30 \$1,30 Storage and Terminal Solutions \$3,30 \$1,32 Total inter-segment revenue **** \$2,623 Utility and Power Infrastructure \$4,40 \$5,20 Bross and Industrial Facilities \$6,62 43,00 Bross and Industrial Facilities \$6,62 43,00 Bross profit Coss *** 45,00 Bross profit (bos) *** 16,00 Cross profit (bos) *** 1,00 Process and Industrial Facilities \$1,00 1,00 Storage and Terminal Solutions \$1,00 1,00 Total gross profit (bos) \$1,00 1,00 Storage and Industrial Facilities \$1,00 1,00 Total gross profit (bos) \$1,00 1,00 Process and Industrial Facilities \$1,00 1,00 Storage and Terminal Solutions <td< th=""><th>Gross revenue</th><th></th><th></th><th></th></td<>	Gross revenue			
Storage and Terminal Solutions 77,206 68,312 Total gross revenue 20,000 1,000 Loss: Intersegment revenue 20,000 1,000 Storage and Terminal Solutions 3,57 1,200 Storage and Terminal Solutions 3,57 1,200 Total inter-segment revenue 8,62 4,70 2,000 Utility and Power Infrastructure 8,62 4,30 5,70 6,000	Utility and Power Infrastructure	\$ 44,870	\$	57,204
Total goos revenue \$ 208,905 \$ 170,726 Less: Inter-segment revenue \$ 1,30 Process and Industrial Facilities \$ 375 \$ 1,328 Total inter-segment revenue \$ 375 \$ 1,328 Consolidated revenue \$ 44,80 \$ 57,204 Process and Industrial Facilities \$ 66,83 4 3,005 Storage and Terminal Solutions \$ 66,93 66,984 Total consolidated revenue \$ 208,431 \$ 168,093 Total perminal Solutions \$ 1,00 \$ (6,00) Total good power Infrastructure \$ 1,00 \$ (6,00) Process and Industrial Facilities \$ 1,00 \$ (6,00) Storage and Terminal Solutions \$ 1,00 \$ (6,00) Storage and Terminal Solutions \$ 1,00 \$ (6,00) Total goos profit (loss) \$ 1,00 \$ (6,00) Process and Industrial Facilities \$ 1,00 \$ (6,00)				
Less: Inter-segment revenue Total process and Industrial Facilities \$ 1,30 \$ 1,308 \$	Storage and Terminal Solutions	 77,290		68,312
Process and Industrial Facilities \$ 1,10 \$ 1,20 Storage and Terminal Solutions \$ 2,47 \$ 2,63 Total inter-segment revenue \$ 44,60 \$ 5,70 Utility and Power Infrastructure \$ 6,628 \$ 43,00 Process and Industrial Facilities \$ 6,628 \$ 43,00 Total consolidated revenue \$ 76,93 \$ 6,628 Total consolidated revenue \$ 20,83 \$ 6,608 Total consolidated revenue \$ 1,714 \$ (6,007) Total consolidated revenue \$ 1,714 \$ (6,007) Total consolidated revenue \$ 1,714 \$ (6,007) Cross profit (bss) \$ 1,754 \$ (6,007) Process and Industrial Facilities \$ 1,704 \$ (8,007) Storage and Terminal Solutions \$ 1,708 \$ 3,008 Total general and administrative expenses \$ 1,708 \$ 3,008 Storage and Terminal Solutions \$ 1,708 \$ 3,008 Total selling, general and administrative expenses \$ 1,808 \$ 6,001 Storage and Terminal Solutions \$ 3,00 \$ 1,00 Copporate <	Total gross revenue	\$ 208,905	\$	170,726
Storage and Terminal Solutions 357 1,328 Total inter-segment revenue \$ 474 \$ 2,633 Consolidated revenue \$ 44,870 \$ 57,204 Utility and Power Infrastructure \$ 66,82 43,905 Storage and Industrial Facilities \$ 76,933 66,984 Total consolidated revenue \$ 208,431 9 16,089 Total consolidated revenue \$ 1,714 \$ (6,07) Process and Industrial Facilities 4,305 \$ (8,07) Storage and Terminal Solutions 4,305 \$ (8,07) Storage and Terminal Solutions 5 1,714 \$ (8,07) Total gross profit (loss) 1 (60) (863) Total gross profit (loss) 1 (60) (863) Total gross profit (loss) 1 (7,08) (3,508) Total gross profit (loss) 1 (7,00) (863) Total gross profit (loss) 1 (7,00) (863) Total gross profit (loss) 1 (7,00) (850) Total gross profit (loss) 1 (7,00) (850) Total gross profit (loss) 1 (7,00) (850) (85	Less: Inter-segment revenue	 		
Total inter-segment revenue \$ 47.0 \$ 2.63.3 Consolidated revenue \$ 48.0 \$ 5.7.204 Utility and Power Infrastructure \$ 6.62.8 \$ 3.70.9 Process and Industrial Facilities \$ 76.933 \$ 66.984 Storage and Terminal Solutions \$ 208.431 \$ 16.009 Total consolidated revenue \$ 1,714 \$ (6.107) Gross profit (foss) \$ 1,714 \$ (6.107) Utility and Power Infrastructure \$ 1,714 \$ (6.107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions \$ 1,756 4.13 Copporate \$ 1,756 4.13 4.50 Total gloss profit (loss) \$ 1,756 \$ 3,00 6.85 Total power Infrastructure \$ 1,756 \$ 3,00 6.85 Total gloss profit (loss) \$ 1,756 \$ 3,00 6.85 6.31 4.50 6.85 6.31 9.0 6.85 6.31 9.0 6.85 6.31 9.0 6.85 6.31 9.0 6.85 9.1 9.0	Process and Industrial Facilities	\$ 117	\$	1,305
Consolidated revenue Utility and Power Infrastructure \$ 44,87 \$ 57,204 Process and Industrial Facilities 86,628 43,905 Storage and Terminal Solutions \$ 208,431 66,984 Total consolidated revenue \$ 208,431 \$ 168,093 Cross profit (loss) \$ 1,714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,554 413 Corporate 4,330 5,308 Total gross profit (loss) \$ 13,008 \$ 3,308 Total gross profit (loss) \$ 13,008 \$ 3,308 Total gross profit (loss) \$ 13,008 \$ 3,308 Total gross profit (loss) \$ 13,008 \$ 3,508 Total gross profit (loss) \$ 1,508 \$ 1,5	Storage and Terminal Solutions	 357		1,328
Utility and Power Infrastructure \$ 44,870 \$ 57,204 Process and Industrial Facilities 86,628 43,905 Storage and Terminal Solutions 76,933 66,984 Total consolidated revenue \$ 208,431 \$ 168,093 Cross profit (loss) Utility and Power Infrastructure \$ 1,714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,564 413 Corporate 609 683 Total goos profit (loss) \$ 13,00 683 Selling general and administrative expenses \$ 1,738 \$ 3,050 Pocess and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions \$ 1,738 4,506 Corporate 8,245 6,311 Total selling, general and administrative expenses \$ 16,815 6,815 Total selling general and administrative expenses \$ 16,815 6,815 Total selling general and administrative expenses \$ 1,802 6,815 Total selling general and administrative expenses \$ 1,802	Total inter-segment revenue	\$ 474	\$	2,633
Process and Industrial Facilities 86,628 43,905 Storage and Terminal Solutions 76,933 66,984 Total Consolidated revenue 208,431 168,093 Gross profit (loss) 208,431 168,093 Utility and Power Infrastructure \$ 1,714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 6 (600) (688) Total gross profit (loss) \$ 13,008 \$ 3,050 Selling, general and administrative expenses 3 1,708 \$ 3,050 Process and Industrial Facilities 4,470 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 5,158 1,518 4,506 Corporate 5,245 6,311 1,618 1,618 Total selling, general and administrative expenses 3 1,618 4,506 2,618 3,618 1,618 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 3,616 <td>Consolidated revenue</td> <td> </td> <td></td> <td></td>	Consolidated revenue	 		
Storage and Terminal Solutions 76,933 66,984 Total consolidated revenue 208,431 168,093 Gross profit (loss) 8 1,714 6(6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 4,564 413 Corporate 6 1,564 413 Total gross profit (loss) 5 1,508 3,508 Total gross profit (loss) 8 1,738 3,050 Total gross profit (loss) 4,173 3,050 Process and Industrial Facilities 4,173 4,508 Storage and Terminal Solutions 4,158 4,508 Corporate 6,845 6,311 16,619 Total selling, general and administrative expenses 8 1,68 6,311 16,619 Restructuring costs 5 1,58 6,511 16,619 16,629 16,619 16,629 16,629 16,629 16,629 16,629 16,629 16,629 16,629 16,629 16,629 16,629 16,629	Utility and Power Infrastructure	\$ 44,870	\$	57,204
Total consolidated revenue \$ 208,431 \$ 168,095 Cross profit (loss) \$ 1,714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,564 413 Corporate 600 685 Total gross profit (loss) \$ 1,738 3,050 Selling, general and administrative expense ** 1,738 3,050 Utility and Power Infrastructure \$ 1,738 4,506 2,062 Storage and Terminal Solutions 4,158 4,506 4,506 2,062 Corporate 6,845 6,131 9,162 3,16	Process and Industrial Facilities	86,628		43,905
Gross profit (loss) In 1714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,564 4.13 Corporate (600) (685) Total gross profit (loss) \$ 13,008 3,050 Selling, general and administrative expenses Utility and Power Infrastructure \$ 1,738 3,050 Process and Industrial Facilities 4,178 4,506 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses 16,811 16,629 Total selling, general and administrative expenses \$ 16,811 16,629 Restructuring costs \$ 16,811 16,629 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 5 22 (33) Corporate 413 622 Total restructuring costs 5 1,287 605 Total restructuring costs 5 1,287 605 Operating income (loss) 5 (5) <td>Storage and Terminal Solutions</td> <td>76,933</td> <td></td> <td>66,984</td>	Storage and Terminal Solutions	76,933		66,984
Utility and Power Infrastructure \$ 1,714 \$ (6,107) Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,564 413 Corporate (600) (685) Total gross profit (loss) \$ 13,008 3,0508 Selling, general and administrative expenses Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 16,629 Restructuring costs \$ 16,811 16,629 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 5 22 (33) Corporate 413 622 Total restructuring costs 5 1,207 5 605 Drecess and Industrial Facilities 5 2,2 (33) Corporate 413 622 Utility and Power Infrastructure \$ 6,05 <td< td=""><td>Total consolidated revenue</td><td>\$ 208,431</td><td>\$</td><td>168,093</td></td<>	Total consolidated revenue	\$ 208,431	\$	168,093
Process and Industrial Facilities 4,330 2,871 Storage and Terminal Solutions 7,564 413 Corporate 6000 (685) Total gross profit (loss) \$ 13,008 3,508 Selling, general and administrative expenses Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 5 22 (33) Corporate 413 622 Total restructuring costs 5 1,28 605 Operating income (loss) \$ (5) 102 Utility and Power Infrastructure \$ (6) 9,166 Utility and Power Infrastructure \$ (6) 9,166 Operating income (loss) (5) 102	Gross profit (loss)			
Storage and Terminal Solutions 7,564 413 Corporate (600) (685) Total gross profit (loss) \$ 13,008 \$ (3,508) Selling, general and administrative expenses Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses 3 16,819 16,629 Restructuring costs 3 9 Utility and Power Infrastructure 3 15 7 Storage and Terminal Solutions 5 22 (33) Corporate 413 622 Total restructuring costs 5 1,287 605 Operating income (loss) 5 (61) 9 (166) Utility and Power Infrastructure \$ (61) 9 (166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Storage and Terminal Solutions 2,884 <t< td=""><td>Utility and Power Infrastructure</td><td>\$ 1,714</td><td>\$</td><td>(6,107)</td></t<>	Utility and Power Infrastructure	\$ 1,714	\$	(6,107)
Corporate (600) (685) Total gross profit (loss) \$ 13,008 \$ (3,508) Selling, general and administrative expenses \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 \$ 16,629 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs \$ 37 \$ 9 Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs 315 7 Utility and Power Infrastructure \$ 1,287 605 Operating income (loss) 102 Utility and Power Infrastructure \$ (61) (9,166) Process and Industrial Facilities 5 (5) 102 Storage and Terminal Solutions 2,844 (4,060) Corporate 7,618 <td>Process and Industrial Facilities</td> <td>4,330</td> <td></td> <td>2,871</td>	Process and Industrial Facilities	4,330		2,871
Total gross profit (loss) \$ 13,008 (3,508) Selling, general and administrative expenses \$ 1,738 \$ 3,050 Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 16,629 Restructuring costs \$ 37 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) \$ (61) (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Storage and Terminal Solutions	7,564		413
Selling, general and administrative expenses Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses 16,811 16,629 Restructuring costs *** *** 9 Utility and Power Infrastructure \$ 37 *** 9 Process and Industrial Facilities 315 7 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) *** 105 Utility and Power Infrastructure \$ (61) (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Corporate	(600)		(685)
Utility and Power Infrastructure \$ 1,738 \$ 3,050 Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs \$ 37 \$ 9 Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) \$ (61) \$ (9,166) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Total gross profit (loss)	\$ 13,008	\$	(3,508)
Process and Industrial Facilities 4,070 2,762 Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Selling, general and administrative expenses			
Storage and Terminal Solutions 4,158 4,506 Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Utility and Power Infrastructure	\$ 1,738	\$	3,050
Corporate 6,845 6,311 Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Process and Industrial Facilities	4,070		2,762
Total selling, general and administrative expenses \$ 16,811 \$ 16,629 Restructuring costs \$ 37 \$ 9 Utility and Power Infrastructure \$ 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) Utility and Power Infrastructure \$ (61) (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Storage and Terminal Solutions	4,158		4,506
Restructuring costs Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Corporate	 6,845		6,311
Utility and Power Infrastructure \$ 37 \$ 9 Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Total selling, general and administrative expenses	\$ 16,811	\$	16,629
Process and Industrial Facilities 315 7 Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) Utility and Power Infrastructure \$ (61) (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Restructuring costs			
Storage and Terminal Solutions 522 (33) Corporate 413 622 Total restructuring costs \$ 1,287 605 Operating income (loss) Utility and Power Infrastructure \$ (61) (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Utility and Power Infrastructure	\$ 37	\$	9
Corporate 413 622 Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Process and Industrial Facilities	315		7
Total restructuring costs \$ 1,287 \$ 605 Operating income (loss) \$ (61) \$ (9,166) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Storage and Terminal Solutions	522		(33)
Operating income (loss) Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Corporate	 413		622
Utility and Power Infrastructure \$ (61) \$ (9,166) Process and Industrial Facilities (55) 102 Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Total restructuring costs	\$ 1,287	\$	605
Process and Industrial Facilities(55)102Storage and Terminal Solutions2,884(4,060)Corporate(7,858)(7,618)	Operating income (loss)			
Storage and Terminal Solutions 2,884 (4,060) Corporate (7,858) (7,618)	Utility and Power Infrastructure	\$ (61)	\$	(9,166)
Corporate (7,858) (7,618)	Process and Industrial Facilities			102
	Storage and Terminal Solutions	2,884		(4,060)
Total operating loss $ (5,090) $ $ (20,742) $	Corporate	 		(7,618)
	Total operating loss	\$ (5,090)	\$	(20,742)

Backlog

We define backlog as the total dollar amount of revenue that we expect to recognize as a result of performing work that has been awarded to us through a signed contract, limited notice to proceed or other type of assurance that we consider firm. The following arrangements are considered firm:

- fixed-price awards;
- · minimum customer commitments on cost plus arrangements; and
- certain time and material arrangements in which the estimated value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts with no minimum commitments and other established customer agreements, we include only the amounts that we expect to recognize as revenue over the next 12 months. For arrangements in which we have received a limited notice to proceed ("LNTP"), we include the entire scope of work in our backlog if we conclude that the likelihood of the full project proceeding as high. For all other arrangements, we calculate backlog as the estimated contract amount less revenue recognized as of the reporting date.

The following table provides a summary of changes in our backlog for the three months ended September 30, 2022:

	Utility and Power Infrastructure		Process and Industrial Facilities				Total
		(In thousands))	
Backlog as of June 30, 2022	\$	102,059	\$	292,287	\$	195,114	\$ 589,460
Project awards		42,618		59,982		132,028	234,628
Revenue recognized		(44,870)		(86,628)		(76,933)	(208,431)
Backlog as of September 30, 2022	\$	99,807	\$	265,641	\$	250,209	\$ 615,657
Book-to-bill ratio ⁽¹⁾		0.9		0.7		1.7	 1.1

⁽¹⁾ Calculated by dividing project awards by revenue recognized during the period.

Non-GAAP Financial Measures

In order to more clearly depict our core profitability, the following tables present our operating results after certain adjustments:

Reconciliation of Net Loss to Adjusted Net Loss⁽¹⁾ (In thousands, except per share data)

		Three Months Ended		
	Septe	mber 30, 2022	Septe	mber 30, 2021
Net loss, as reported	\$	(6,512)	\$	(17,538)
Restructuring costs		1,287		605
Accelerated amortization of deferred debt amendment fees ⁽²⁾		_		1,518
Tax impact of above adjustments		(331)		(546)
Deferred tax asset valuation allowance ⁽³⁾		1,394		_
Adjusted net loss	\$	(4,162)	\$	(15,961)
Loss per share, as reported	\$	(0.24)	\$	(0.66)
Adjusted loss per share	\$	(0.15)	\$	(0.60)

⁽¹⁾ This table presents non-GAAP financial measures of our adjusted net loss and adjusted loss per share for the three months ended September 30, 2022 and 2021. The most directly comparable financial measures are net loss and loss per share, respectively, presented in the Condensed Consolidated Statements of Income. We have presented these non-GAAP financial measures because we believe they more clearly depict our core operating results during the periods presented and provide a more comparable measure of our operating results to other companies considered to be in similar businesses. Since adjusted net loss and adjusted loss per share are not measures of performance calculated in accordance with GAAP, they should be considered in addition to, rather than as a substitute for, the most directly comparable GAAP financial measures.

(2) Interest expense in fiscal 2022 included \$1.5 million of accelerated amortization of deferred debt amendment fees.

⁽³⁾ We placed a full valuation allowance on our deferred tax assets in the second quarter of fiscal 2022 due to the existence of a cumulative loss over a three-year period. We will continue to place valuation allowances on newly generated deferred tax assets and will realize the benefit associated with the deferred tax assets for which the valuation allowance has been provided to the extent we generate taxable income in the future, or cumulative losses are no longer present and our future projections for growth or tax planning strategies are demonstrated. We placed a valuation allowance of \$1.4 million on newly created net operating loss carry forwards generated from losses in the first quarter of fiscal 2023.

Reconciliation of Net Loss to Adjusted EBITDA⁽¹⁾

		Three Mor	ths E	ıded	
	Sej	ptember 30, 2022			
		(In thousands)			
Net loss	\$	(6,512)	\$	(17,538)	
Restructuring costs		1,287		605	
Stock-based compensation		2,055		1,869	
Interest expense		372		1,999	
Provision (benefit) for income taxes		_		(5,265)	
Depreciation and amortization		3,642		4,052	
Adjusted EBITDA	\$	844	\$	(14,278)	

- (1) This table presents Adjusted EBITDA, which we define as net loss before restructuring costs, stock-based compensation expense, interest expense, income taxes, and depreciation and amortization, because it is used by the financial community as a method of measuring our performance and of evaluating the market value of companies considered to be in similar businesses. We believe that the line item on our Consolidated Statements of Income entitled "Net loss" is the most directly comparable GAAP measure to Adjusted EBITDA. Since Adjusted EBITDA is not a measure of performance calculated in accordance with GAAP, it should not be considered in isolation of, or as a substitute for, net earnings as an indicator of operating performance. Adjusted EBITDA, as we calculate it, may not be comparable to similarly titled measures employed by other companies. In addition, this measure is not a measure of our ability to fund our cash needs. As Adjusted EBITDA excludes certain financial information compared with net loss, the most directly comparable GAAP financial measure, users of this financial information should consider the type of events and transactions that are excluded. Adjusted EBITDA has certain material limitations as follows:
 - It does not include restructuring costs. Restructuring costs represent material costs that we incurred and are oftentimes cash expenses. Therefore, any measure that
 excludes restructuring costs has material limitations.
 - It does not include stock-based compensation. Stock-based compensation represents material amounts of equity that are awarded to our employees and directors for services rendered. While the expense is non-cash, we release vested shares out of our treasury stock, which has historically been replenished by using cash to periodically repurchase our stock. Therefore, any measure that excludes stock-based compensation has material limitations.
 - It does not include interest expense. Because we have borrowed money to finance our operations and to acquire businesses, pay commitment fees to maintain our senior secured revolving credit facility, and incur fees to issue letters of credit under the senior secured revolving credit facility, interest expense is a necessary and ongoing part of our costs and has assisted us in generating revenue. Therefore, any measure that excludes interest expense has material limitations.
 - It does not include income taxes. Because the payment of income taxes is a necessary and ongoing part of our operations, any measure that excludes income taxes has material limitations.
 - It does not include depreciation or amortization expense. Because we use capital and intangible assets to generate revenue, depreciation and amortization expense is a necessary element of our cost structure. Therefore, any measure that excludes depreciation or amortization expense has material limitations.