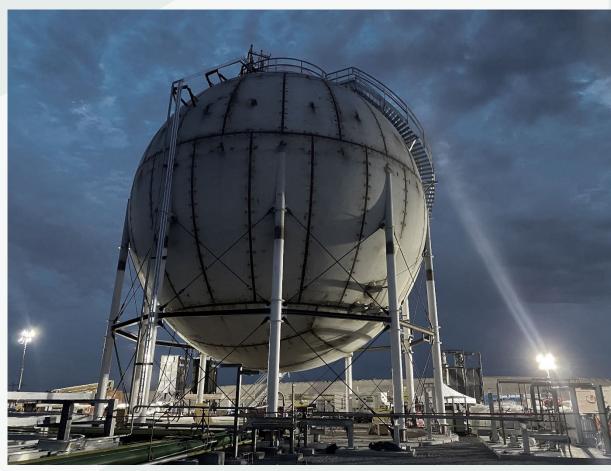
## FY 2021 | FOURTH QUARTER AND FULL YEAR RESULTS



MATRIX SERVICE COMPANY Move to a higher standard\*

## SAFE HARBOR

This presentation contains certain forward-looking statements concerning Matrix Service Company's operations, economic performance and management's best judgment as to what may occur in the future. The actual results for the current and future periods and other corporate developments will depend upon a number of economic, competitive and other influences, many of which are beyond the control of the Company, and any one of which, or a combination of which, could materially affect the results of the Company's operations. Such forward-looking statements are subject to a number of risks and uncertainties as identified in the Company's most recent Annual Report on Form 10-K and in subsequent filings made by the Company with the SEC. To the extent the Company utilizes non-GAAP measures, reconciliations will be provided in various press releases and on the Company's website.





## SAFETY AND ESG MOMENT



## TOTAL RECORDABLE INCIDENT RATE







## ENVIRONMENTAL, SOCIAL, AND GOVERNANCE



- Describes ESG governance framework;
- Reaffirms our commitment to uphold the highest standards of ethics, integrity, and respect;
- Reports baseline metrics for Greenhouse Gas emissions;
- Documents our employee diversity baseline;
- Reports on other key areas including Safety, Health, and Well-Being; Training and Development; and Community; and
- Reaffirms our role in society and our commitment to supporting our communities, being a good steward of the environment, and being a trusted partner to all stakeholders.



# **ABOUT MATRIX**



## ABOUT MATRIX SERVICE COMPANY

Matrix is a top tier North American industrial engineering and construction contractor committed to delivering the highest quality work – safely, on time and on budget.



### OUR PURPOSE

We build a brighter future, improve quality of life, and create long-term value for our people, business partners, shareholders, and communities.

### **OUR VISION FULFILLS THIS PURPOSE**

To be the company of choice for engineering, constructing, and maintaining the energy and industrial infrastructure that people rely on around the world.



## OUR CORE VALUES ARE THE FOUNDATION OF OUR SUCCESS

Our commitment has led to consistent recognition for excellence by our clients, our industry, the business world, and our employees



#### Commitment to safety

Put safety first for yourself and others. Create a zero-incident environment through leadership.

Integrity Do the right thing every time, ethically and honestly.

### Positive relationships

Be respectful, promote collaboration and build lasting relationships.

Stewardship Safeguard all that is entrusted to us.



#### Community involvement

Make a difference in the communities where we live and work.

#### Deliver the best Strive for excellence in all we do.









#### CEO ACTION FOR **DIVERSITY & INCLUSION**

Signatory to the largest chief

executive officer-driven commitment

in the United States

Great Place То Work Certified UG 2020-AUG 202

Consistently certified as



a Great Place to Work®

## SERVICES AND STRATEGIC FOCUS AREAS

#### UTILITY & POWER INFRASTRUCTURE

- Utility grade LNG peaking facilities
- Projects addressing aging, hardening, and integrity electrical infrastructure
- Electrical interconnect for renewable power
- Load-following projects such as simple cycle units, reciprocating engines, green hydrogen, carbon capture, and combined heat and power



- Expanded services in the midstream natural gas space
- Mining and mineral projects driven by growing demand
- Chemicals and petrochemical services
- Thermal Vacuum Chambers
   design and construction
- Refinery turnarounds, maintenance, and repair
- Sulfur reduction, biofuels, and refinery conversion projects

#### STORAGE & TERMINAL SOLUTIONS



- Natural gas, LNG, ammonia, renewable energy, and NGL storage and terminal solutions driven by strong demand across North America, Central America, and the Caribbean
- Domestic crude oil storage opportunities continue to be delayed and limited



## FINANCIAL UPDATE



## CONSOLIDATED

|  | 3Q FY 2021        | 4Q FY 2021 | FY 2021   | KEY POINTS   |
|--|-------------------|------------|-----------|--|
| Revenue  | \$148,260         | \$174,899  | \$673,398 | • Fourth quarter was a disappointing end to a tough fiscal year.   |
| Gross Profit   | 1,560             | 1,542      | 32,765    | While revenue levels were \$30 million short of our expectations     a result of the pandemic, fourth quarter revenue was up 18% of                              |
| Gross Profit %   | 1.1%              | 0.9%       | 4.9%      | <ul><li>the third quarter.</li><li>SG&amp;A and Construction Overhead costs have been positively</li></ul>   |
| SG&A   | 17,179            | 17,725     | 69,756    | impacted by cost reductions implemented over the past 2 years<br>and were in line with our expectations. However, low revenue                                    |
| Operating Income   | (17,479)          | (16,354)   | (43,747)  | volume still led to under recovery of overheads which negative impacted gross margin.  |
| Adjusted Operating Income <sup>1</sup>                     | (15,619)          | (16,183)   | (36,991)  | Direct Gross Profit was below expectations due to:   |
| Net Income   | (12,873)          | (10,723)   | (31,224)  | <ul> <li>A project charge in the Utility &amp; Power Infrastructure segment and a dis<br/>settlement in the Storage &amp; Terminal Solutions segment.</li> </ul> |
| Adjusted Net Income <sup>1</sup>                           | (11,492)          | (10,596)   | (26,207)  | <ul> <li>Partially offset by the remainder of the business executing near our 10<br/>12% gross margin range.</li> </ul>  |
| EPS  | (0.49)            | (0.40)     | (1.18)    | Under recovery of overheads also impacted gross margins by more than 200 basis points.   |
| Adjusted EPS <sup>1</sup>                                  | (0.43)            | (0.40)     | (0.99)    | <ul> <li>SG&amp;A costs were in line with expectations.</li> </ul>   |
| Adjusted EBITDA <sup>1</sup>                               | (9,185)           | (10,123)   | (8,934)   | • We had expected the fourth quarter was going to be closer to break-even performance, but EPS was a loss of \$0.40 due to:                                      |
| Represents non-GAAP measures; a reconciliation is provided | I in the Appendix |            |           | <ul> <li>The project charge resulted in a negative \$0.16 in the quarter as compared</li> </ul>  |

<sup>1</sup>Represents non-GAAP measures; a reconciliation is provided in the Appendix



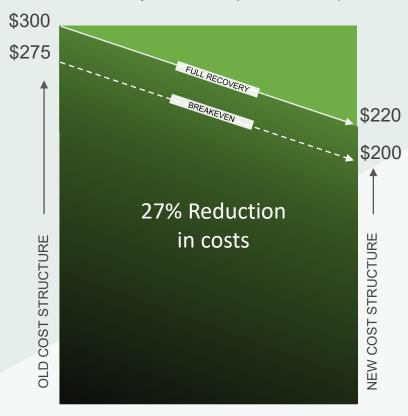
- The dispute settlement negatively impacted earnings by \$0.08.

to an expected benefit of \$0.04 to \$0.06.

- The remainder of the difference is that while revenue increased 18% over the third quarter, we expected a larger increase as revenue levels are still impacted by the pandemic.

## COST STRUCTURE LEVERAGE

Quarterly Revenue (\$ in millions)



#### **COST STRUCTURE CHANGES**

- The Company has implemented ~\$70 million of cost reductions on an annualized basis, translating to ~27% decrease in overhead cost structure.
- Cost reductions have occurred throughout the business, a significant portion of which are permanent. However, necessary construction overhead resources will be added to effectively win and execute projects as revenue volume returns.

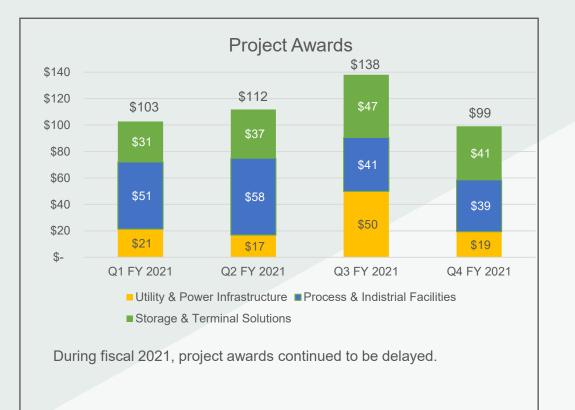
#### IMPACT OF COST STRUCTURE CHANGES

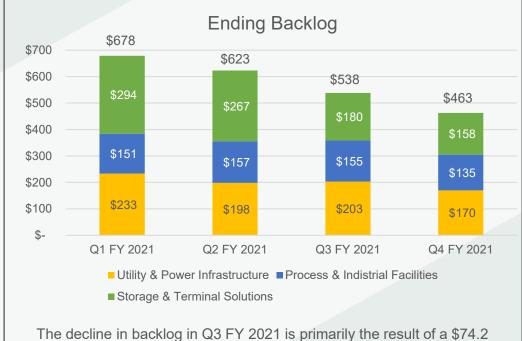
- The quarterly revenue required to achieve break-even results has decreased from ~\$275 million to ~\$200 million. However, at that level the Company would still have some under recovery of construction overheads.
- The quarterly revenue required to achieve full recovery of Construction Overhead Cost has decreased from ~\$300 million to ~\$220 million.

The cost reductions implemented position the Company for significant earnings improvement as revenue volumes improve.



## AWARDS AND BACKLOG



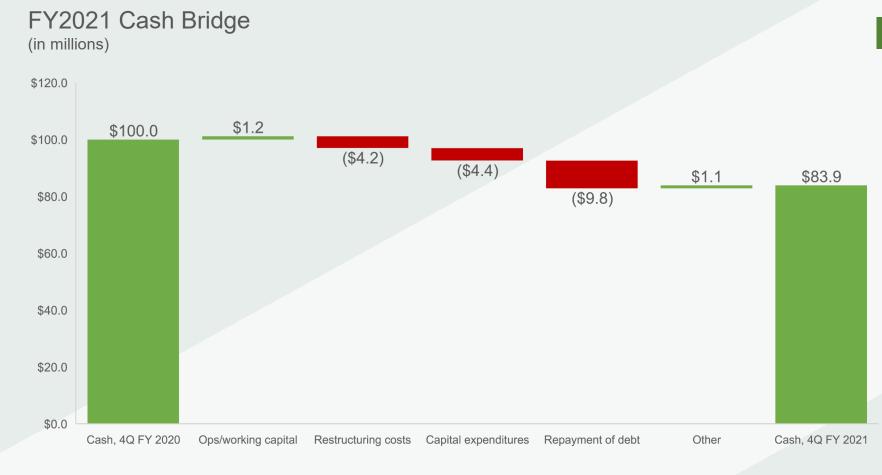


The decline in backlog in Q3 FY 2021 is primarily the result of a \$74.2 million project that was removed after a previously received a Limited Notice To Proceed was not renewed.

Project award activity has accelerated in the first quarter of fiscal 2022 in all three segments.



## CASH FLOW



#### **KEY POINTS**

- Ended fiscal 2021 with cash of \$84 million and zero debt.
  - Beginning of the year balances were cash of \$100 million and debt of \$10 million.
- · Cash flow usage in the year was:
  - \$10 million to pay-off outstanding borrowings.
  - \$4 million for capital expenditures which were 0.7% of Revenue.
  - \$4 million for restructuring costs
- Subsequent to year end, the Company entered into a new \$100 million asset backed credit facility that replaces the previous \$200 million credit facility
  - The borrowing base under the new facility is calculated on a monthly basis and is initially \$70 million.
  - \$43 million is utilized for outstanding letters of credit that will reduce by almost 50% in the first half of fiscal 2022.



# STRATEGY UPDATE



## **CLIENTS AND GROWTH**

### **Strengthen the Core**

Crude tanks and terminals Refining

Leverage our strong brand and position in markets that will continue to be a critical part of the business as the energy transition occurs over the next decade

Deliver competitive, high-quality refining turnaround services and add more nested maintenance operations to build a steady base of revenue

Pursue crude tanks and terminal opportunities, with a focus on the Gulf Coast and in other key logistical places



## CLIENTS AND GROWTH

## Expand within existing end markets

LNG and NGL storage terminals Midstream gas processing Thermal vacuum chambers Electrical infrastructure Mining and minerals Markets where we have a strong value proposition and where there is a growth opportunity for the business, driven by either our existing position or market maturity











## CLIENTS AND GROWTH

### **Grow into new end markets**

Renewable energy infrastructure such as Hydrogen and biofuels

**Chemical and Petrochemical** 

Carbon capture

Renewable power in utility scale solar

Opportunities where we can apply our project and technical skills to new, developing, or adjacent markets



## ACROSS ALL THREE SEGMENTS

In the near-term growth will come organically as our markets improve and our business development approach to marketing the entire enterprise creates an expansion in our bidding environment Over time, acquisitions will also be required in engineering, process design, and key brands and skill sets in select targeted end markets





## EXECUTION EXCELLENCE

## **Organization Redesign**

With the help of a third-party business consultant, we have embarked on a 12-week organization review process to:

- Explore expanding shared service centers and operations centers of excellence
- Streamlining our management structure
- Employing lean procurement strategies
- Reviewing our operating model and organizational structure



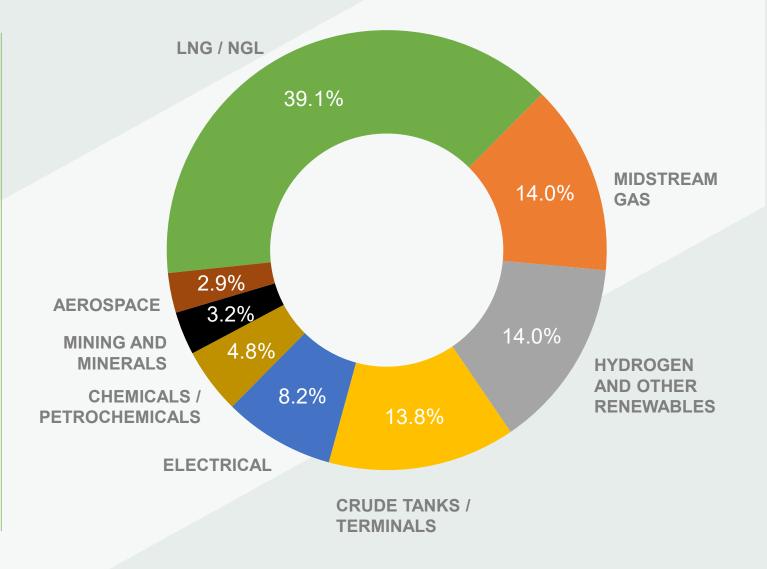
Our objective is to be more efficient administratively and more effective with the enterprise's resources across all our reporting segments.



## OPPORTUNITY PIPELINE AND PROJECT AWARDS

Our opportunity pipeline is strong across all segments and supports our revenue expectations in the near term, and growth aspirations for the future

In the first 60 days of fiscal 2022, we have formally booked or received notice of award on approximately \$180 million in new contracts –the highest award level since Q4 of fiscal 2020.





## WHY MTRX IS A GOOD LONG-TERM INVESTMENT



| BRAND                                    | <ul> <li>Diversified, premier engineering and construction contractor</li> </ul>  |                                       |                               |
|--|---|---------------------------------------|-------------------------------|
| STRENGTH                                 | <ul> <li>Brand leader in utility and process infrastructure, process and industrial<br/>facilities, and storage and terminal solutions</li> </ul>                                       | KEY FINANCIAL<br>TARGETS              |                               |
| FINANCIAL AND<br>OPERATIONAL<br>STRENGTH | <ul> <li>Known for consistently strong balance sheet and liquidity</li> <li>Streamlined cost structure</li> <li>Diverse and engaged Board aligned with shareholder interests</li> </ul> | < <b>6%</b><br>Net Working<br>Capital | <b>&lt; 6%</b><br>SG&A target |
|  | Tenured senior management team  | > 4.5%                                | > 12%                         |
| GROWTH                                   | Low carbon energy such as LNG   | Operating<br>Margin target            | ROIC target                   |
| PROSPECTS<br>WITH STRONG<br>OPPORTUNITY  | <ul> <li>NGL storage terminals and thermal vacuum chambers</li> </ul>   |                                       |                               |
|  | <ul> <li>Renewable energy such as hydrogen and biofuels</li> </ul>  | > 6.5%                                | < 1.5%                        |
| PIPELINE                                 | <ul> <li>Electrification of everything investments</li> </ul>   | EBITDA target                         | CAPEX target                  |
|  | Mining and minerals   |                                       |                               |

Our comprehensive expertise, together with our financial and operational strength position MTRX to capitalize on the dynamic environment and infrastructure needs of our clients as our core markets improve.





## APPENDIX



## **UTILITY & POWER INFRASTRUCTURE**

|                  | 3Q FY 2021 | 4Q FY 2021 | FY 2021   |  |
|------------------|------------|------------|-----------|--|
| Revenue          | \$44,720   | \$52,638   | \$210,052 |  |
| Gross Profit     | (4,692)    | (6,312)    | 1,506     |  |
| Gross Profit %   | (10.5%)    | (12.0%)    | 0.7%      |  |
| SG&A             | 2,356      | 2,728      | 9,882     |  |
| Operating Income | (7,451)    | (9,126)    | (9,688)   |  |

KEY POINTS
Difficult quarter for the segment – Revenue was up and the Electrical delivery business executed well, offset by a reduction in margin on a capital project and under recovered overhead.
Electrical services performed well, producing a direct gross margin within our normal expected range.
Incurred a charge on a capital project that is in startup and commissioning as the Commonw insurred additional assta in order.

- commissioning as the Company incurred additional costs in order to achieve completion within the customer's schedule; this project will be completed in early fiscal 2022.
- Revenue increased 18% over the third quarter.
- Segment still had under recovery, which negatively impacted gross margins by over 400 basis points.

#### OUTLOOK

- Expect to see this segment return to our expected gross margin range of 10 to 12%.
- However, the near term will be impacted by under recovery of overhead as well as completion of the capital project at a low gross margin.

## PROCESS & INDUSTRIAL FACILITIES

|                  | 3Q FY 2021 | 4Q FY 2021 | FY 2021   |   |
|------------------|------------|------------|-----------|---|
| Revenue          | \$42,834   | \$59,890   | \$199,917 |   |
| Gross Profit     | (171)      | 6,290      | 17,642    |   |
| Gross Profit %   | (0.4%)     | 10.5%      | 8.8%      | • |
| SG&A             | 3,882      | 3,437      | 14,756    | • |
| Operating Income | (4,834)    | 2,691      | (921)     |   |

**KEY POINTS** 

- Good quarter for the segment Revenue was up to the highest level of the year; gross margin performance was good despite some under recovery of construction overhead.
- As a result of increased refinery maintenance and turnaround activity, revenue increased almost 40% over the third quarter and was the highest quarterly revenue number for the year.
- Project execution was strong throughout the segment including refinery turnaround and maintenance services.
- The segment under recovery improved but still negatively impacted gross margins by 100 basis points.

#### OUTLOOK

- Based upon the mix of work, we are increasing our gross margin expectation for this segment to 10 to 12% as compared to our prior target range of 9 to 11%.
- As we look forward to fiscal 2022, we expect the first quarter revenue to be seasonally lower due to the impact of the summer driving months on refinery volumes but then expect increasing revenue as we move through the rest of fiscal 2022.



## STORAGE & TERMINAL SOLUTIONS

|                  | 3Q FY 2021 | 4Q FY 2021 | FY 2021   |
|------------------|------------|------------|-----------|
| Revenue          | \$60,706   | \$62,371   | \$263,429 |
| Gross Profit     | 6,423      | 1,564      | 13,617    |
| Gross Profit %   | 10.6%      | 2.5%       | 5.2%      |
| SG&A             | 4,792      | 4,790      | 18,644    |
| Operating Income | 1,041      | (3,373)    | (6,418)   |

#### **KEY POINTS**

- Mixed quarter for the segment.
- Revenue increased modestly over the third quarter but was still impacted by the current environment.
- The segment results were negatively impacted by the settlement of a dispute from a prior project that was completed in 2018. The settlement resulted in a \$2.9 million fourth quarter charge and the receipt of \$8.9 million in the first quarter of fiscal 2022. The settlement allowed us to avoid future legal costs, eliminate any litigation risk, and increase our cash balance.
- Excluding the settlement impact, the direct margins earned in the segment were just below the normal 10 to 12% range as a higher percentage of the revenue is related to maintenance services.
- As a result of the low revenue volume, under recovery also impacted the segment by 200 basis points in the quarter.

#### OUTLOOK

• As we look forward, we expect to see this segment return to our expected gross margin range of 10 to 12%. However, the near term could still be impacted by under recovery.



## **RECONCILIATION OF CERTAIN NON-GAAP MEASURES**

| 3Q FY 2021  | 4Q FY 2021  | FY 2021   |
|-------------|---|---|
| \$ (17,479) | \$ (16,354)   | \$ (43,747)   |
| 1,860       | 171   | 6,756   |
| \$ (15,619) | \$ (16,183)   | \$ (36,991)   |
| \$ (12,873) | \$ (10,723)   | \$ (31,224)   |
| 1,381       | 127   | 5,017   |
| \$ (11,492) | \$ (10,596)   | \$ (26,207)   |
| \$ (0.49)   | \$ (0.40)   | \$ (1.18)   |
| (0.06)      | (0.00)  | (0.19)  |
| \$ (0.43)   | \$ (0.40)   | \$ (0.99)   |
|             | \$ (17,479)<br>1,860<br>\$ (15,619)<br>\$ (12,873)<br>1,381<br>\$ (11,492)<br>\$ (0.49)<br>(0.06) | $\ (17,479)$ $\ (16,354)$ $1,860$ 171 $\ (15,619)$ $\ (16,183)$ $\ (12,873)$ $\ (10,723)$ $\ (12,873)$ $\ (10,723)$ $\ (11,492)$ $\ (10,596)$ $\ (0.49)$ $\ (0.40)$ $\ (0.06)$ $\ (0.00)$ |



## ADJUSTED EBITDA

|   | 3Q FY 2021  | 4Q FY 2021  | FY 2021     |
|---|-------------|-------------|-------------|
| Net Loss  | \$ (12,873) | \$ (10,723) | \$ (31,224) |
| Restructuring Costs                                 | 1,860       | 171         | 6,756       |
| Stock-Based Compensation                            | 2,214       | 1,743       | 8,156       |
| Interest Expense                                    | 322         | 504         | 1,559       |
| Benefit for Federal, State and Foreign Income Taxes | (5,060)     | (6,037)     | (12,039)    |
| Depreciation and Amortization                       | 4,352       | 4,219       | 17,858      |
| Adjusted EBITDA                                     | \$ (9,185)  | \$ (10,123) | \$ (8,934)  |

